Dominion Energy Utah 333 South State Street, Salt Lake City, UT 84145 Mailing Address: P.O. Box 45360, Salt Lake City, UT 84145 DominionEnergy.com



May 10, 2019

Chairman Thad LeVar Utah Public Service Commission Heber M. Wells Building, 4th Floor P. O. Box 146751 Salt Lake City, UT 84114-6751

Dear Chairman:

Dominion Energy Utah is providing the annual 2018 Results of Operations as called for in the Commission's Order in Docket No. 93-057-01 and as agreed to with the DPU. This Results of Operations is in the same format and uses the same model as previous Results of Operations submitted to the Commission, Division and Committee in the 02-057-02, 07-057-13, 09-057-16, and 13-057-05 cases. It shows both unadjusted and adjusted results on a system average and a Utah average jurisdictional basis.

The analysis shows the unadjusted results, as measured by return on equity, for Utah in December 2018 was 9.77%, compared to 8.39% in December 2017. Fully adjusted results, as measured by return on equity, for Utah show December 2018 to be 9.79% compared to the 8.26% reported for December 2017. The fully adjusted scenario includes the normalization and annualization adjustments that are consistent with previous Results of Operations and General Rate Cases, as well as other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Detailed descriptions of each adjustment are included in the attached book.

Dominion Energy Utah will continue to provide annual Results of Operations on an ongoing basis. If you or your staff have additional questions concerning these Results of Operations, please call me at 801-324-5929.

Sincerely

Kelly B Mendenhall

Director/Pricing and Regulation

cc: Division of Public Utilities
Office of Consumer Services

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EXECUTIVE SUMMARY

This Results of Operations Report provides information on Dominion Energy Utah's (Dominion Energy, DEU, or Company) return on an unadjusted Utah jurisdictional basis for the 12 months ending December 31, 2018 using average rate base, actual customers, and actual revenues. Some adjustments are required to correctly report the accounting data on an average basis for the Utah jurisdiction. These adjustments include the calculation of average rate base, the Wexpro plant adjustment, and the removal of storage gas from rate base, calculation of imputed taxes, and accounting adjustments. On an unadjusted Utah jurisdictional basis, Dominion Energy's return on equity was 9.77%.

Also, included in the report is an adjusted return for the 12 months December 31, 2018 which is based on actual booked revenues, adjustments ordered or agreed to in previous rate cases, and other appropriate adjustments such as those necessary to correct accounting entries or remove one time non-recurring events. Even though some of the adjustments included here were ordered or agreed to in previous cases, Dominion Energy reserves the right to oppose these adjustments in future cases. On a fully-adjusted Utah jurisdiction basis, Dominion Energy's return on equity was 9.79%.

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12 Months Ended : Dec-2018

	(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
	Description	12 Months Dec-18	Adjustments Total	Tax Adjustment	System Total	Jurisdiction DNG Related
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	386,205,688	(33,564,656)	0	352,641,031	339,792,411
4	System Supplier Non-Gas Revenue	109,038,702	0	0 0	109,038,702	
5 6	System Commodity Revenue Pass-Through Related Other Revenue	401,864,779 22,346,647	0 0	0	401,864,779 22,346,647	
7	General Related Other Revenue	5,374,907	0	0	5,374,907	5,140,343
8	Total Utility Operating Revenue	924,830,723	(33,564,656)	0	891,266,067	344,932,755
9	Utility Operating Expenses					
10	Gas Purchase Expenses	E4.4.000.000	0	0	E44 000 220	
11 12	Utah Wyoming	514,800,336 18,449,793	0 0	0 0	514,800,336 18,449,793	
13	Total	533,250,128	0	0	533,250,128	0
4.4	OOM Formarian				, ,	
14 15	O&M Expenses Production	(886,887)	0	0	(886,887)	(855,730)
16	Distribution	57,001,306	0	0	57,001,306	54,210,927
17	Customer Accounts	13,827,937	0	0	13,827,937	12,424,092
18	Customer Service & Information	27,244,073	(24,077,931)	0	3,166,142	3,096,432
19	Administrative & General	49,494,549	204,311	0	49,698,860	47,516,129
20	Total O&M Expense	146,680,978	(23,873,620)	0	122,807,358	116,391,851
21	Other Operating Expenses	70 500 745	0	0	70 500 745	74 400 055 04
22 23	Depreciation, Depletion, Amortization Taxes Other Than Income Taxes	73,583,715 24,432,267	0 0	0	73,583,715 24,432,267	71,190,855.01 23,183,811
24	Income Taxes	20,577,922	(2,399,004)	6,477,347	24,656,265	24,209,435
25	Total Other Operating Expenses	118,593,904	(2,399,004)	6,477,347	122,672,246	118,584,101
26	Total Utility Operating Expenses	798,525,010	(26,272,624)	6,477,347	778,729,732	234,975,952
27	NET OPERATING INCOME	126,305,713	(7,292,032)	(6,477,347)	112,536,334	109,956,803
28	RATE BASE SUMMARY					
29	Net Utility Plant					
30	101 Gas Plant In Service	3,003,176,328	(73,336,765)	0	2,929,839,563	2,827,220,372
31	105 Gas Plant Held For Future Use	0	1,889	0	1,889	1,889
32	106 Completed Construction Not Classified	90,575,015	(56,639,761)	0	33,935,254	32,253,220
33	108 Accumulated Depreciation	(793,878,412)	32,263,388	0	(761,615,024)	(726,783,766)
34 35	111 Accumulated Amort & Depletion254 Other Regulatory Liabilities ARC & EDIT	(6,225,790) (417,851,575)	390,166 (22,063,131)	0 0	(5,835,624) (439,914,706)	(5,622,184) (425,572,150)
36	Total Net Utility Plant	1,875,795,566	(119,384,214)	0	1,756,411,352	1,701,497,381
	·	.,0.0,.00,000	(1.10,00.1,2.1.)	· ·	.,. 66,,662	.,, ,
37 38	Other Rate Base Accounts 154 Materials & Supplies	22,771,349	3,015,570	0	25,786,919	24,939,498
39	164-1 Gas Stored Underground	44,167,774	(44,167,774)	0	25,766,919	24,939,496
40	165 Prepayments	3,093,028	(185,784)	0	2,907,244	2,811,705
41	190008 Accum Deferred Income Tax Federal	32,836,371	680,776	0	33,517,147	32,417,995
42	190009 Accum Deferred Income Tax State	7,790,660	122,666	0	7,913,327	7,671,262
43	235-1 Customer Deposits	(5,751,820)	157,278	0 0	(5,594,542)	(5,358,805)
44 45	252 Contributions in Aid of Construction253-1 Unclaimed Customer Deposits	(2,640,376) (43,284)	(8,384,759) 5,697	0	(11,025,135) (37,587)	(10,620,979) (36,351)
46	255 Deferred Investment Tax Credits	(43,204)	(27,437)	0	(27,437)	(26,557)
47	282 Accum Deferred Income Taxes	(320,103,057)	3,323,217	0	(316,779,840)	(308,723,919)
48	Working Capital - Cash	2,014,576	(73,059)	18,012	1,959,529	1,889,708
49	Total Other Rate Base Accounts	(215,864,777)	(45,533,610)	18,012	(261,380,375)	(255,036,443)
50	TOTAL RATE BASE	1,659,930,789	(164,917,824)	18,012	1,495,030,977	1,446,460,937
51	RETURN ON RATE BASE	7.61%			7.53%	7.60%
52	RETURN ON EQUITY	9.78%			9.63%	9.77%

Utah - Dec 2018 Unadjusted Avg Results 12 Months Ended : Dec-2018 Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	imputed rax Adjus		
	A System	B Utah	
	Total	Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO U			
Federal Income Tax Rate	21%	21%	$t_{\scriptscriptstyle F}$
State Income Tax Rate	4.75%	4.75%	ts
Weight of Debt in Capital Structure	47.93%	47.93%	\mathbf{W}_{D}
Cost of Debt	5.25%	5.25%	$\mathbf{r}_{\scriptscriptstyle D}$
Net Lead Lag Days	1.015	1.015	NLD
Revenues	891,266,067	859,733,090	R
Gas Expenses	533,250,128	514,800,336	GAS
O&M Expenses	122,807,358	116,391,851	O&M
Depreciation	73,583,715	71,190,855	DEPR
Amortization	(0)	(0)	AMORT
Non-Income Taxes	24,432,267	23,183,811	NIT
Rate Base excluding CWC	1,493,071,448	1,444,571,229	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0	0	DITCr
$CWC = CWC^* + (NLD/365) \cdot IT$	CWC is a function of		
$IT = IT^* - (t_s + t_{F'}(1 - t_s)) \cdot r_{D'} \cdot w_{D'} \cdot CWC$	IT is a function of C	WC	
where IT = SIT + FIT + DIT + DITCr, a		4 040 700	
CWC* =	1,892,321	1,819,703	
IT* =	24,668,470	24,221,180	
Solution:	4 000 000	1 007 005	
CWC = SIT =	1,960,886	1,887,025	
	4,734,076	4,648,283	
FIT =	19,922,189	19,561,151	
IT =	24,656,265	24,209,435	
Historically Adjusted Income Taxes	10 170 010		
Historically Adjusted Income Taxes Tax Adjustment	18,178,918 6,477,347		
RATE BASE METHOD	0,477,047		
System Average Rate Base	1,495,030,977	1,446,460,937	
Adj System Return On Rate Base	7.53%	7.60%	
Allowed Return	112,536,334	109,956,803	
, monou riotani	2,000,00	.00,000,000	
System Average Rate Base	1,495,030,977	1,446,460,937	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	37,590,922	36,369,682	
•		, ,	
Taxable Return	74,945,412	73,587,121	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3289898	0.3289898	
Income Tax on Return	24,656,276	24,209,412	
OPERATING INCOME METHOD			
Total Utility Operating Revenue	891,266,067	859,733,090	
Gas Purchase Expenses	533,250,128	514,800,336	
O&M Expenses	122,807,358	116,391,851	
Depreciation	73,583,715	71,190,855	
Amortization	(0)	(0)	
Taxes Other Than Income	24,432,267	23,183,811	
Net Utility Income Before Tax	137,192,599	134,166,238	
Rate Base	1,495,030,977	1,446,460,937	
Proposed Weighted Cost of Debt	2.51%	2.51%	
Imputed Interest	37,590,922	36,369,682	
State Taxable Income	99,601,677	97,796,556	
State Income Tax Rate	4.75301%	4.75301%	
State Income Tax	4,734,078	4,648,280	
Federal Taxable Income	94,867,599	93,148,276	
Federal Income Tax Rate	21.00000%	21.00000%	
Federal Income Tax	19,922,196	19,561,138	
Deferred Income Taxes	0	0	
Deferred Income Taxes Deferred Income Taxes - Credit Total Income Tax	0 0 24,656,273	0 0 24,209,418	

Dominion Energy Utah - Dec 2018 Unadjusted Avg Results 12 Months Ended : Dec-2018

1 2 3 4 5 6 V V V V V V V

		AVG RB DEC 2018	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Tax Surcredit 2	TOTAL ADJUSTMENTS
1	NET INCOME SUMMARY							
2	Utility Operating Revenue							
3	System Distribution Non-Gas Revenue	0		0	0	0	(9,486,726)	(33,564,656)
4 5	System Supplier Non-Gas Revenue System Commodity Revenue	0		0	0	0	0	0
6	Pass-Through Related Other Revenue	0		0	0	0	0	0
7	General Related Other Revenue	ő		ő	Ö	Ö	Ö	0
8	Total Utility Operating Revenue	0	(24,077,931)	0	0	0	(9,486,726)	(33,564,656)
9	Utility Operating Expenses							
10	Gas Purchase Expenses							
11	Utah Gas Purchase Exp	0		0	0	0	0	0
12	Wyoming Gas Purchase Exp	0		0	0	0	0	0
13	Total Gas Purchase Expenses	0	0	0	0	0	0	0
14	Utah Gathering & CO2	0		0	0	0	0	0
15	Wyoming Gathering & CO2	0		0	0	0	0	0
16	Total Gathering & CO2	0	0	0	0	0	0	0
17	O&M Expenses							
18	Production	0		0	0	0	0	0
19 20	Distribution Customer Accounts	0		0	0	0	0	0
21	Customer Service & Information	0		0	0	0	0	(24,077,931)
22	Administrative & General	0	(/- / /	0	0	204,311	0	204,311
23	Total O&M Expense	0		0	0	204,311	0	(23,873,620)
24	Other Operating Expenses							
25	Depreciation, Deplection, Amortization	0	0	0	0	0	0	0
26	Taxes Other Than Income Taxes	ő		ő	0	0	0	0
27	Income Taxes	0		0	0	(50,577)	(2,348,427)	(2,399,004)
28	Total Other Operating Expenses	0	0	0	0	(50,577)	(2,348,427)	(2,399,004)
29	Total Utility Operating Expenses	0	(24,077,931)	0	0	153,734	(2,348,427)	(26,272,624)
30	NET OPERATING INCOME	0	0	0	0	(153,734)	(7,138,298)	(7,292,032)
31	RATE BASE SUMMARY							
32	Net Utility Plant							
33	101 Gas Plant In Service	(68,298,772)	0	0	(5,037,993)	0	0	(73,336,765)
34	105 Gas Plant Held For Future Use	1,889	0	0	(0,007,000)	0	0	1,889
35	106 Completed Construction Not Classified	(56,639,761)		0	0	0	0	(56,639,761)
36	108 Accumulated Depreciation	27,864,148	0	0	4,399,239	0	0	32,263,388
37	111 Accumulated Amort & Depletion	2,698	0	0	387,467	0	0	390,166
38 39	254 Other Regulatory Liabilities ARC Total Net Utility Plant	(22,063,131)		0	(251,286)	0	0	(22,063,131)
39	Total Net Othity Flant	(119,132,929)	0	0	(231,200)	0	0	(119,304,214)
40	Other Rate Base Accounts							
41	154 Materials & Supplies	3,015,570		0	0	0	0	3,015,570
42 43	164-1 Gas Stored Underground 165 Prepayments	(105 704)		(44,167,774) 0	0	0	0	(44,167,774)
43	190 Accum Deferred Income Taxes	(185,784) 803,442	0	0	0	0	0	(185,784) 803,442
44	235-1 Customer Deposits	157,278	0	0	0	0	0	157,278
45	252 Misc Customer Credits	(8,384,759)		ő	0	0	0	(8,384,759)
46	253-1 Unclaimed Customer Deposits	5,697	0	0	0	0	0	5,697
47	255 Deferred Investment Tax Credits	(27,437)	0	0	0	0	0	(27,437)
48	282 Accum Deferred Income Taxes	3,323,217	0	0	0	0	0	3,323,217
49	Working Capital - Cash	0	(66,956)	0	0	428	(6,531)	(73,059)
50	Total Other Rate Base Accounts	(1,292,776)	(66,956)	(44,167,774)	0	428	(6,531)	(45,533,610)
51	TOTAL RATE BASE	(120,425,705)	(66,956)	(44,167,774)	(251,286)	428	(6,531)	(164,917,824)

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12 Months Ended : Dec-2018

	(A)	(B) Historical	(C)	(D) Imputed	(E) Adjusted	(F) Utah
	Description	12 Months Dec-18	Adjustments Total	Tax Adjustment	System Total	Jurisdiction DNG Related
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	386,205,688	(33,564,656)	0	352,641,031	339,792,411
4	System Supplier Non-Gas Revenue	109,038,702	0	0	109,038,702	
5	System Commodity Revenue	401,864,779	0	0	401,864,779	
6 7	Pass-Through Related Other Revenue General Related Other Revenue	22,346,647 5,374,907	0 0	0 0	22,346,647 5,374,907	5,140,343
8	Total Utility Operating Revenue	924,830,723	(33,564,656)	0	891,266,067	344,932,755
9	Utility Operating Expenses					
10	Gas Purchase Expenses	544000000	•	•	5 44.000.000	
11	Utah	514,800,336	0	0	514,800,336	
12 13	Wyoming Total	18,449,793 533,250,128	0	0	18,449,793 533,250,128	0
13	Total	533,250,128	U	U	533,250,128	U
14	O&M Expenses					
15	Production	(886,887)	0	0	(886,887)	(855,730)
16	Distribution	57,001,306	0 (732,946)	0 0	57,001,306	54,210,927
17 18	Customer Accounts Customer Service & Information	13,827,937 27,244,073	(24,083,931)	0	13,094,990 3,160,142	12,679,838 3,090,629
19	Administrative & General	49,494,549	(265,370)	0	49,229,179	47,062,630
20	Total O&M Expense	146,680,978	(25,082,247)	0	121,598,731	116,188,294
21	Other Operating Expenses					
22	Depreciation, Depletion, Amortization	73,583,715	0	0	73,583,715	71,190,855.01
23	Taxes Other Than Income Taxes	24,432,267	0	0	24,432,267	23,183,811
24	Income Taxes	20,577,922	(2,099,810)	6,477,363	24,955,475	24,259,828
25	Total Other Operating Expenses	118,593,904	(2,099,810)	6,477,363	122,971,456	118,634,494
26	Total Utility Operating Expenses	798,525,010	(27,182,057)	6,477,363	777,820,315	234,822,788
27	NET OPERATING INCOME	126,305,713	(6,382,599)	(6,477,363)	113,445,751	110,109,967
28	RATE BASE SUMMARY					
29	Net Utility Plant	2 002 476 220	(72, 220, 705)	0	2 020 020 502	0.007.000.070
30 31	101 Gas Plant In Service105 Gas Plant Held For Future Use	3,003,176,328 0	(73,336,765) 1,889	0 0	2,929,839,563 1,889	2,827,220,372 1,889
32	106 Completed Construction Not Classified	90,575,015	(56,639,761)	0	33,935,254	32,253,220
33	108 Accumulated Depreciation	(793,878,412)	32,263,388	0	(761,615,024)	(726,783,766)
34	111 Accumulated Amort & Depletion	(6,225,790)	390,166	0	(5,835,624)	(5,622,184)
35	254 Other Regulatory Liabilities ARC & EDIT	(417,851,575)	(22,063,131)	0	(439,914,706)	(425,572,150)
36	Total Net Utility Plant	1,875,795,566	(119,384,214)	0	1,756,411,352	1,701,497,381
37	Other Rate Base Accounts					
38	154 Materials & Supplies	22,771,349	3,015,570	0	25,786,919	24,939,498
39	164-1 Gas Stored Underground	44,167,774	(44,167,774)	0	0	0
40	165 Prepayments	3,093,028	(185,784)	0	2,907,244	2,811,705
41	190008 Accum Deferred Income Tax Federal 190009 Accum Deferred Income Tax State	32,836,371	680,776	0	33,517,147	32,417,995
42 43	235-1 Customer Deposits	7,790,660 (5,751,820)	122,666 157,278	0 0	7,913,327 (5,594,542)	7,671,262 (5,358,805)
44	252 Contributions in Aid of Construction	(2,640,376)	(8,384,759)	0	(11,025,135)	(10,620,979)
45	253-1 Unclaimed Customer Deposits	(43,284)	5,697	0	(37,587)	(36,351)
46	255 Deferred Investment Tax Credits	0	(27,437)	0	(27,437)	(26,557)
47	282 Accum Deferred Income Taxes	(320,103,057)	3,323,217	0	(316,779,840)	(308,723,919)
48	Working Capital - Cash	2,014,576	(75,588)	18,012	1,957,000	1,886,599
49	Total Other Rate Base Accounts	(215,864,777)	(45,536,139)	18,012	(261,382,904)	(255,039,552)
50	TOTAL RATE BASE	1,659,930,789	(164,920,353)	18,012	1,495,028,448	1,446,457,828
51	RETURN ON RATE BASE	7.61%			7.59%	7.61%
52	RETURN ON EQUITY	9.78%			9.74%	9.79%

Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018 Capital Structure : ORDERED CAP STR 13-057-05

Imputed Tax Adjustment

	Imputed Tax Adjus		
	Α	В	
	System Total	Utah Jurisdiction	
ALGEBRAIC METHOD - SOLVING FOR TWO U		dansalotion	
Federal Income Tax Rate	21%	21%	t _F
State Income Tax Rate	4.75%	4.75%	ts
Weight of Debt in Capital Structure	47.93%	47.93%	W_D
Cost of Debt	5.25%	5.25%	$r_{\scriptscriptstyle D}$
Net Lead Lag Days	1.015	1.015	NLD
Revenues	891,266,067	859,733,090	R
Gas Expenses	533,250,128	514,800,336	GAS
O&M Expenses	121,598,731	116,188,294	O&M
Depreciation	73,583,715	71,190,855	DEPR
Amortization	(0)	(0)	AMORT
Non-Income Taxes	24,432,267	23,183,811	NIT
Rate Base excluding CWC	1,493,071,448	1,444,571,229	RB*
Deferred Income Taxes	0	0	DIT
Deferred Income Taxes - Credit	0 CWC is a function of		DITCr
$CWC = CWC^* + (NLD/365) \cdot IT$ $IT = IT^* - (t_s + t_{F^*}(1 - t_s)) \cdot r_{D^*} \cdot w_{D^*} \cdot CWC$	CWC is a function of C		
where IT = SIT + FIT + DIT + DITCr, an		WC	
CWC* =	1,888,960	1,819,137	
IT* =	24,967,664	24,271,570	
Solution:	= .,007,004	,_, ,,,,,	
CWC =	1,958,357	1,886,599	
SIT =	4,791,525	4,657,959	
FIT =	20,163,950	19,601,869	
IT =	24,955,475	24,259,828	
Historically Adjusted Income Tayon	40 470 440		
Historically Adjusted Income Taxes Tax Adjustment	18,478,112 6,477,363		
RATE BASE METHOD	3, 111,000		
System Average Rate Base	1,495,028,448	1,446,457,828	
Adj System Return On Rate Base	7.59%	7.61%	
Allowed Return	113,445,751	110,109,967	
System Average Rate Base	1,495,028,448	1,446,457,828	
System Weighted Cost Of Debt	2.51%	2.51%	
Imputed Interest Cost	37,590,859	36,369,604	
•		, ,	
Taxable Return	75,854,892	73,740,363	
Tax Factor (Tax Rate/(1-Tax Rate))	0.3289898	0.3289898	
Income Tax on Return	24,955,486	24,259,828	
OPERATING INCOME METHOD	004 000 007	050 700 000	
Total Utility Operating Revenue	891,266,067	859,733,090	
Gas Purchase Expenses	533,250,128	514,800,336	
O&M Expenses	121,598,731	116,188,294	
Depreciation Amortization	73,583,715	71,190,855	
Taxes Other Than Income	(0) 24,432,267	(0) 23,183,811	
Net Utility Income Before Tax	138,401,226	134,369,794	
Rate Base	1,495,028,448	1,446,457,828	
Proposed Weighted Cost of Debt	2.51%	2.51%	
Imputed Interest	37,590,859	36,369,604	
State Taxable Income	100,810,367	98,000,191	
State Income Tax Rate	4.75301%	4.75301%	
State Income Tax	4,791,527	4,657,959	
Fodoral Tayabla Income	06 019 9/0	03 343 333	
Federal Taxable Income Federal Income Tax Rate	96,018,840 21.00000%	93,342,232 21.00000%	
Federal Income Tax	20,163,957	19,601,869	
	, . 55,551	, ,	
Deferred Income Taxes	0	0	
	0		
Deferred Income Taxes - Credit Total Income Tax	0 0 24,955,483	0 24,259,828	

13

Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

		•	2	3	-	3	U	,	0	9	10	""	12	13	
		Υ	Υ	Υ	Υ	Υ	Υ	Υ	Υ	Y	Υ	Υ	Υ	Υ	
		AVG RB DEC 2018	Energy Efficiency Services Adjustment	Underground Storage	Wexpro	Transition Costs	Bad Debt	Incentives	Sporting Events	Advertising	Don & Membership	Reserve accrual	Labor Adj	Tax Surcredit 2	TOTAL ADJUSTMENTS
1	NET INCOME SUMMARY														
2	Utility Operating Revenue														
3	System Distribution Non-Gas Revenue	0	(24,077,931)	0	0	0	0	0	0	0	0	0	0	(9,486,726)	(33,564,656)
4	System Supplier Non-Gas Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	System Commodity Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Pass-Through Related Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	General Related Other Revenue Total Utility Operating Revenue	0	(24,077,931)	0	0	0	0	0	0	0	0	0	0	(9,486,726)	(33,564,656)
0	Total office Operating Revenue	U	(24,077,931)	U	U	U	0	U	U	0	U	U	0	(9,400,720)	(33,304,030)
9	Utility Operating Expenses														
10	Gas Purchase Expenses														
11	Utah Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Wyoming Gas Purchase Exp	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Gas Purchase Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Utah Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Wyoming Gathering & CO2	ő	Õ	Ö	ő	ő	Ö	Ö	Ö	Ö	Ö	Õ	Ö	Õ	Õ
16	Total Gathering & CO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	O&M Expenses														
18	Production	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19 20	Distribution	0	0	0	0	0	0 (732,946)	0	0	0	0	0	0	0	(732,946)
21	Customer Accounts Customer Service & Information	0	0 (24,077,931)	0	0	0	(732,946)	0	0	(6,000)	0	0	0	0	(24,083,931)
22	Administrative & General	0	(24,077,331)	0	0	204,311	0	(2,418,721)	0	(0,000)	(146,932)	(503,153)	2,599,124	0	(265,370)
23	Total O&M Expense	0	(24,077,931)	0	0	204,311	(732,946)	(2,418,721)	0	(6,000)	(146,932)	(503,153)	2,599,124	0	(25,082,247)
			(/- / /				(- ,,	(, -, ,		(-,,	(-, ,	(,			(-, , ,
24	Other Operating Expenses														
25	Depreciation, Deplection, Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26	Taxes Other Than Income Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27 28	Income Taxes	0	0	0	0	(50,577) (50,577)	181,440 181,440	598,751 598,751	0	1,485 1,485	36,373 36,373	124,555 124,555	(643,410) (643,410)	(2,348,427)	(2,099,810)
20	Total Other Operating Expenses	0	U	Ü	U	(50,577)	161,440	596,751	Ü	1,465	30,373	124,555	(643,410)	(2,340,427)	(2,099,610)
29	Total Utility Operating Expenses	0	(24,077,931)	0	0	153,734	(551,506)	(1,819,969)	0	(4,515)	(110,559)	(378,598)	1,955,714	(2,348,427)	(27,182,057)
30	NET OPERATING INCOME	0	0	0	0	(153,734)	551,506	1,819,969	0	4,515	110,559	378,598	(1,955,714)	(7,138,298)	(6,382,599)
						(100), 01)		.,,		.,	,	,	(.,,===,:,	(1,100,00)	(0,000,000)
31	RATE BASE SUMMARY														
20	Net Heller Diese														
32 33	Net Utility Plant 101 Gas Plant In Service	(68,298,772)	0	0	(5,037,993)	0	0	0	0	0	0	0	0	0	(73,336,765)
34	105 Gas Plant Held For Future Use	1,889	0	0	(3,037,993)	0	0	0	0	0	0	0	0	0	1,889
35	106 Completed Construction Not Classified	(56,639,761)	0	0	0	0	0	0	0	0	0	0	0	0	(56,639,761)
36	108 Accumulated Depreciation	27,864,148	0	0	4,399,239	0	0	0	0	0	0	0	0	0	32,263,388
37	111 Accumulated Amort & Depletion	2,698	0	0	387,467	0	0	0	0	0	0	0	0	0	390,166
38	254 Other Regulatory Liabilities ARC	(22,063,131)	0	0	0	0	0	0	0	0	0	0	0	0	(22,063,131)
39	Total Net Utility Plant	(119,132,929)	0	0	(251,286)	0	0	0	0	0	0	0	0	0	(119,384,214)
40	Other Rate Base Accounts														
41	154 Materials & Supplies	3,015,570	0	0	0	0	0	0	0	0	0	0	0	0	3,015,570
42	164-1 Gas Stored Underground	0	0	(44,167,774)	0	0	0	0	0	0	0	0	0	0	(44,167,774)
43	165 Prepayments	(185,784)	0	o o	0	0	0	0	0	0	0	0	0	0	(185,784)
	190 Accum Deferred Income Taxes	803,442	0	0	0	0	0	0	0	0	0	0	0	0	803,442
44	235-1 Customer Deposits	157,278	0	0	0	0	0	0	0	0	0	0	0	0	157,278
45	252 Misc Customer Credits	(8,384,759)	0	0	0	0	0	0	0	0	0	0	0	0	(8,384,759)
46	253-1 Unclaimed Customer Deposits	5,697	0	0	0	0	0	0	0	0	0	0	0	0	5,697
47	255 Deferred Investment Tax Credits	(27,437)	0	0	0	0	0	0	0	0	0	0	0	0	(27,437)
48 49	282 Accum Deferred Income Taxes Working Capital - Cash	3,323,217	(66,956)	0	0	428	(1,534)	(5,061)	0	(13)	(307)	(1,053)	5,438	(6,531)	3,323,217 (75,588)
50	Total Other Rate Base Accounts	(1,292,776)	(66,956)	(44,167,774)	0	428	(1,534)	(5,061)	0	(13)	(307)	(1,053)	5,438	(6,531)	(45,536,139)
30	, 2 	(.,_52,)	(55,550)	(,,)		.23	(1,007)	(3,001)		(.5)	(00.)	(1,000)	5,.55	(3,00.)	(12,230,100)
51	TOTAL RATE BASE	(120,425,705)	(66,956)	(44,167,774)	(251,286)	428	(1,534)	(5,061)	0	(13)	(307)	(1,053)	5,438	(6,531)	(164,920,353)

INPUTS

This section contains a summary and detail of DEU information for the 12 months ending December 31, 2018. This information is obtained from Dominion Energy's monthly financial reports.

Following is a summary of other inputs that are used in preparing the Results of Operations.

Income Taxes

The effective State and Federal income tax rate used for computing the Results of Operations for the 12 months ending December 31, 2018 was 24.7549%.

Lead-Lag Days

The 1.015 lag days, used for computing Working Capital Cash resulted from the Lead Lag study performed by Dominion Energy and used in Docket No. 13-057-05.

Dominion Energy Utah Annual Results of Operations 2018 Page 9 of 71

Historical Revenues from Financial Report

						ĺ										
			1 ##													12-Month Total OR Average
Rate Class UTILITY OPERATIN	IG REVENUE	Description	##	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
TARIFF DTH SALES		E														
Utah FIRM	GS	Distribution Non-Gas Rev	sales	54,192,498	53,715,921	31,128,578	23,791,639	15,425,162	12,387,828	11,052,641	10,729,541	11,706,895	16,787,948	31,866,074	48,002,849	320,787,574
FIRM	03	Distribution Non-Gas Nev	sales	34,182,480	33,713,821	31,120,370	23,781,038	13,423,102	12,307,020	11,032,041	10,728,341	11,700,033	10,707,840	31,000,074	40,002,045	320,767,374
FIRM FIRM		Supplier Non-Gas Revenue	sales sales	20,277,123	19,738,716	13,826,265	4,430,512	1,959,722	1,505,552	1,381,115	1,285,186	1,403,241	3,584,274	13,514,834	22,049,166	104,955,705
FIRM		Commodity Revenue	sales	66,669,728	64,901,137	45,470,543	31,824,797	13,782,442	8,663,922	7,868,869	7,329,200	8,003,255	20,439,354	37,390,630	57,082,447	369,426,322
FIRM		Total Revenue	sales	141,139,348	138,355,773	90,425,386	60,046,948	31,167,327	22,557,302	20,302,625	19,343,926	21,113,390	40,811,575	82,771,539	127,134,462	795,169,600
FIRM FIRM		# of Customers Total Dth	sales sales	1,006,868 15,790,134	1,008,305 15,371,168	1,010,039 10,769,373	1,013,786 7,537,344	1,015,020 3,264,218	1,017,894 2,479,386	1,016,883 2,272,959	1,019,108 2,114,390	1,021,205 2,307,995	1,020,775 5,893,958	1,025,185 11,811,371	1,028,983 18,241,614	1,017,004 97,853,909
FIRM				,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	., .,,	,,	.,.,	, ,,,,,	, , , , , ,	, ,	,,	,,,	, ,	-, ,-	. ,,
FIRM FIRM	GS-C	Distribution Non-Gas Rev	sales sales													-
FIRM FIRM		Supplier Non-Gas Revenue	sales sales													-
FIRM		Commodity Revenue	sales													
FIRM FIRM		Total Revenue # of Customers	sales sales													-
FIRM FIRM		Total Dth	sales													-
FIRM FIRM	GSS	Distribution Non-Gas Rev	sales sales	-	-	-	-	-	-	÷	-	=	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	=		-	-	-		-			-	-
FIRM FIRM		Commodity Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Total Revenue	sales	-	-	-	-	-	-		-	-	-	-	-	-
FIRM FIRM		# of Customers Total Dth	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM																
FIRM FIRM	FS	Distribution Non-Gas Rev	sales sales	434,037	364,116	319,516	199,679	174,881	159,116	150,920	133,673	148,578	178,679	315,447	373,220	2,951,861
FIRM		Supplier Non-Gas Revenue	sales	530,582	416,756	355,719	191,796	152,106	146,081	127,877	111,200	126,453	175,495	347,712	439,920	3,121,696
FIRM		O	sales	4 700 0 40	4 400 005	4 000 047	4 000 000	4 000 500	050 000	700.540	000.040	704 400	4 000 700	204 570	4 404 400	40 700 000
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	1,793,349 2,757,968	1,406,895 2,187,767	1,200,847 1,876,082	1,290,933 1,682,408	1,060,533 1,387,519	850,268 1,155,465	729,518 1,008,315	633,848 878,720	721,120 996,151	1,000,792 1,354,966	894,578 1,557,737	1,181,129 1,994,268	12,763,808 18,837,365
FIRM		# of Customers	sales	492	488	493	493	490	488	488	459	486	494	493	496	488
FIRM FIRM		Total Dth	sales	424,789	333,207	284,407	305,743	251,175	240,390	210,271	182,843	207,927	288,567	287,611	376,758	3,393,689
FIRM FIRM	F-3	Distribution Non-Gas Rev Supplier Non-Gas Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Demand Revenue		-	=	-	-	=	-	-	-	-	-	-	-	-
FIRM FIRM		Commodity Tariff Revenue Commodity Demand Revenue	sales sales	_	_	_	_	_		_	_	_				
FIRM		Total Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		# of Customers Total Sales Dth	sales sales	-	-	-		-	-	-		1	:	-		-
FIRM FIRM	NGV	Distribution Non-Gas Rev	sales	147,004	118,796	140,215	135,810	149,454	147,405	131,839	148,272	128,290	139,589	137,172	137,233	1,661,079
FIRM FIRM		Supplier Non-Gas Revenue	sales sales	20.946	16.908	20.159	19.758	21.653	22.455	21 319	24.142	21.619	22.454	21.728	18.423	251.565
FIRM			sales	-,-	.,	.,	.,	,	,		,		, .	, .	-, -	. ,
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	95,437 263,386	77,039 212,744	91,852 252,226	90,022 245,590	98,658 269,766	102,310 272,170	79,103 232,261	89,577 261,991	80,213 230,122	83,312 245,355	80,620 239,521	66,046 221,702	1,034,190 2,946,834
FIRM FIRM		# of Customers Total Dth	sales sales	1 22.603	1 18.246	1 21.754	1 21.321	1 23.366	24.231	1 22.809	1 25.829	23.129	1 24,022	23.246	1 21.109	1 271,664
FIRM		rotal Dd1	oaled	22,603	10,246	21,/54	21,321	23,366	24,231	22,809	25,629	23,129	24,022	23,246	21,109	2/1,004
FIRM FIRM	F-4	Distribution Non-Gas Rev	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM		Supplier Non-Gas Revenue	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		Commodity Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
FIRM FIRM		Total Revenue # of Customers	sales sales	-		-	-		:		-	-	-	-	-	:]
FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE	I-2	Distribution Non-Gas Rev	sales sales	-	-	=	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales	-	-	-	-	-	-	-		-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		# of Customers Total Dth	sales sales	_		_	_	_	_		_	_	_	_	_	
INTERRUPTIBLE INTERRUPTIBLE	LA MA MD	Distribution Non-Gas Rev	sales	-	-	-	-	-		•	-		-	-	-	-
INTERRUPTIBLE	I-4_I4A_I4B		sales		-	-	-	-	-	-		-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		# of Customers Total Dth	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE	IS	Distribution Non-Gas Rev	sales	24,837	21,502	22,800	20,965	18,705	21,616	12,558	8,251	7,788	10,086	13,294	20,283	202,686
INTERRUPTIBLE	13		sales	24,837 5 174			20,965				1 639				20,283	
INTERRUPTIBLE		Supplier Non-Gas Revenue	sales	5,174	4,162	5,221	4,683	3,725	6,030	1,623	1,639	1,422	1,629	2,495	4,101	41,904

INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue	sales sales	121,991	98,126	123,226	110,575	87,829	119,026	31,484	31,749	27,538	31,544	44,198	71,650	898,937
INTERRUPTIBLE INTERRUPTIBLE		Total Revenue # of Customers	sales sales	152,002 39	123,790 38	151,247 36	136,223 36	110,259 35	146,672 35	45,665 35	41,640 23	36,748 23	43,259 22	59,987 21	96,034 20	1,143,527 30
INTERRUPTIBLE INTERRUPTIBLE INTERRUPTIBLE		Total Dth	sales	30,382	23,240	29,153	26,148	20,801	33,668	9,063	9,154	7,940	9,095	13,930	22,900	235,476
INTERRUPTIBLE	IS-4	Distribution Non-Gas Rev	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue # of Customers	sales sales sales	-	-	:	-	-	:	-	-	-	-		-	
INTERRUPTIBLE		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-
	P1	Distribution Non-Gas Rev	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-
		Supplier Non-Gas Revenue	sales sales	-		-	-			Ē	-	Ē			-	-
		Commodity Revenue Total Revenue	sales sales	-	-	-	-	-	-	-	-	-	-		-	-
		# of Customers Total Dth	sales sales	-	-	-	=	= -	-	-	-	-	-	-	-	=
TRANSPORTATION	FT_FT-1	Distribution Non-Gas Rev	trans	584,629	505,377	455,492	445,093	516,257	563,410	379,614	304,064	201,116	228,580	236,614	575,141	4,995,388
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans	2,362	6,247	2,915	3,519	3,609	5,635	4,255	8,497	7,749	4,629	2,991	2,541	54,949
TRANSPORTATION TRANSPORTATION		Commodity Revenue	trans trans	_	_	-	_	_	-	-	_	-	-		_	_
TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans	586,990 9	511,625 9	458,408 9	448,612 9	519,867 9	569,045 9	383,868 9	312,562 9	208,864 9	233,209 9	239,605 9	577,682 9	5,050,337 9
TRANSPORTATION TRANSPORTATION TRANSPORTATION	FT2	Total Dth Distribution Non-Gas Rev	trans	3,432,289	2,587,363	2,517,867	2,573,540	2,135,850	2,904,458	4,914,512	4,874,221	3,776,779	4,002,090	3,914,817	3,915,045	41,548,831
TRANSPORTATION TRANSPORTATION TRANSPORTATION	FIZ	Supplier Non-Gas Revenue	trans trans trans		-	-	-		-	-	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue	trans trans trans	[]	-	-	-		-	-	:	-	-		-	
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans			-	-	-	-	:	-	-	-	:	-	-
TRANSPORTATION TRANSPORTATION		Total Dth	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION	MT	Distribution Non-Gas Rev	trans trans	41,146	3,006	6,286	1,283	928	6,297	669	663	696	1,254	14,359	3,884	80,472
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans	359	410	384	329	148	103	37	46	51	55	136	237	2,294
TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans	41,505	3,416	6,670	1,612	1,076	6,401	705	709	747	1,309	14,495	4,121	82,766
TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	1 3,421	1 3,556	1 2,880	1 1,240	1 754	1 408	1 399	1 390	1 435	1 1,127	1 2,682	1 4,327	1 21,619
TRANSPORTATION TRANSPORTATION	FTE_FT1L	Distribution Non-Gas Rev	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans	-	-	-	-			-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans trans		-			-	-		-				-	
TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	-	-	-	-	-	:	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION	TS	Distribution Non-Gas Rev	trans	2,047,621	1,895,662	1,920,222	1,752,534	1,656,647	1,554,136	1,983,889	1,732,408	1,689,616	1,900,510	2,111,140	2,239,242	22,483,627
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans	56,343	48,184	41,803	60,569	56,619	51,439	33,022	50,236	46,368	49,552	56,963	59,634	610,731
TRANSPORTATION TRANSPORTATION		Commodity Revenue	trans trans	_	-	-	-	-	-	-	(10,913)	-	-	(270)	-	(11,182)
TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans	2,103,963 701	1,943,846 700	1,962,025 699	1,813,103 700	1,713,266 700	1,605,576 701	2,016,910 948	1,771,732 948	1,735,984 948	1,950,062 948	2,167,833 948	2,298,876 948	23,083,176 824
TRANSPORTATION TRANSPORTATION		Total Dth	trans	4,535,814	4,107,335	4,188,961	3,650,708	3,397,811	3,205,298	3,461,979	3,495,118	3,417,791	4,004,982	4,611,580	5,181,313	47,258,690
TRANSPORTATION TRANSPORTATION TRANSPORTATION	TSP_ITS	Distribution Non-Gas Rev Supplier Non-Gas Revenue	trans trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue	trans trans trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION		Total Revenue # of Customers	trans trans	-	-	-	:	-	-	-	-	-	-		-	-
TRANSPORTATION TRANSPORTATION		Total Dth	trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION	FT-2C	Distribution Non-Gas Rev	trans trans													-
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans													-
TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans													-
TRANSPORTATION TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	-	-	-	-	-	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION TRANSPORTATION	E-1	Distribution Non-Gas Rev	trans	-	-	-	=	=	-	-	-	-	-	-	-	-
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans trans	-	-		-	-	-	Ē. [-	-	-		1	-
TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans	-	-	-	-	-	-	-	-	-	-	<u> </u>	-	-
TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	-	-	-			-	-	-	-		-		
	CET	Distribution Non-Gas Rev		(188,366)	(7,592,014)	4,098,756	(1,319,782)	(845,349)	(72,985)	580,049	881,681	1,791,074	1,790,045	(1,743,491)	(1,263,169)	(3,883,550)
	DSM Utah Totals	Distribution Non-Gas Rev		4,107,774	3,990,944	2,039,549	1,973,088	949,631	618,918	447,802	430,753	538,630	1,241,933	2,860,780	4,688,161	23,887,962
	Otan Totals	Distribution Non-Gas Rev Supplier Non-Gas Revenue		61,391,179 20,892,888	53,023,312 20,231,383	40,131,412 14,252,467	27,000,309 4,711,165	18,046,316 2 197 583	15,385,744 1,737,294	14,739,980 1 569 246	14,369,307 1,480,947	16,212,682 1,606,902	22,278,624 3,838,087	35,811,390 13,946,860	54,776,844 22,574,021	373,167,099 109,038,843
		Commodity Revenue Total Utah Revenue		68,680,504 150,964,571	66,483,196 139,737,892	46,886,468 101,270,347	33,316,327 65,027,801	15,029,462 35,273,362	9,735,526 26,858,564	8,708,974 25,018,201	8,073,461 23,923,715	8,832,126 26,651,709	21,555,002 47,671,713	38,409,756 88,168,006	58,401,271 135,752,135	384,112,074 866,318,016
		# of Customers Sales Dth		1,008,111 16,267,909	1,009,542 15,745,861	1,011,278 11,104,687	1,015,026 7,890,556	1,016,256 3,559,561	1,019,129 2,777,675	1,018,365 2,515,101	1,020,549 2,332,216	1,022,673 2,546,991	1,022,250 6,215,642	1,026,658 12,136,158	1,030,458 18,662,381	1,018,358 101,754,738
		Transportation Dth		7,971,524	6,698,254	6,709,708	6,225,488	5,534,415	6,110,164	8,376,890	8,369,729	7,195,005	8,008,199	8,529,079	9,100,685	88,829,140

		Total Utah Dth		24,239,433	22,444,115	17,814,395	14,116,044	9,093,976	8,887,839	10,891,991	10,701,945	9,741,996	14,223,841	20,665,237	27,763,066	190,583,878	U
Idaho	GS-1	Distribution Non-Gas Rev															
idano	GS-1				-	-	=	-	=	-	-	-	-	-	-	-	
		Supplier Non-Gas Revenue Commodity Revenue		-	-	-	=	-	=	-	-	-	-	-	-	-	
		Total Revenue		-	-	-	-	-		-	-	-	-	-	-	-	
		# of Customers Total Dth			-	-	-		-	-	-	-	-	-	-	-	
	I-2	Distribution Non-Gas Rev		-	-	-	-	-	-	-	-	-	-	-	-	-	
		Supplier Non-Gas Revenue		-	-	-	÷ -	-	-	-	-	-	-	-	-	-	
		Commodity Revenue		-	-	-	-	-	-	-	-		1	-	-	-	
		Total Revenue # of Customers		-	-	-	-	-	-	-	-			-	1	-	
		Total Dth		-	-	-	-	-	-	-	-	-	-	-	-	-	
	Idaho Totals	Distribution Non-Gas Rev		_	_	_	_	_	_	_	_	_	_	_	_	_	
		Supplier Non-Gas Revenue Commodity Revenue			:	:	1	1	1	:	1	5	:		1		
		Total Idaho Revenue # of Customers		- 1	-	-	-	-	-	-	-	-	-	-	-	-	
		Sales Dth Transportation Dth		-	-	-	-	-	-	-	-	-	-	-		-	
		Total Idaho Dth				-	-		-		-	-		-	1		
Wyoming																	
	GS-1	Distribution Non-Gas Rev	sales sales	1,760,095	1,707,517	1,200,208	1,087,094	761,206	578,751	454,098	475,789	576,936	867,120	1,242,003	1,515,310	12,226,128	
FIRM FIRM		Supplier Non-Gas Revenue	sales sales														
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	2,795,836 4,555,932	2,704,218 4,411,735	2,065,756 3,265,963	1,591,267 2,678,361	681,049 1,442,255	294,203 872,954	235,325 689,423	251,346 727,135	325,665 902,601	1,069,381 1,936,501	1,775,945 3,017,948	2,407,842 3,923,153	16,197,832 28,423,961	
FIRM		# of Customers Total Dth	sales sales	27,725 531,557	27,778 514,112	27,800 392,732	27,811 302,527	27,751 129,479	27,793 67,459	27,649 52,208	27,677 55,765	27,623 72,259	27,558 236,698	27,695 434,424	27,712 597,084	27,714 3,386,303	
FIRM	E1 E0 E1A	☐ Distribution Non-Gas Rev	sales	16,137	15,667	15,421	13,471	13,859	6,102	11,088	9,751	11,642	18,684	11,391	19,143	162,356	
FIRM FIRM	FI_FS_FIA	Supplier Non-Gas Revenue	sales	16,137	15,067	15,421	13,471	13,659	6,102	11,000	9,751	11,042	10,004	11,391	19,143	162,356	
FIRM			sales sales														
FIRM FIRM		Commodity Revenue Total Revenue	sales sales	89,888 106,025	86,791 102,458	84,717 100,137	73,383 86,854	72,376 86,235	21,089 27,191	46,964 58,052	40,274 50,025	49,513 61,155	85,459 104,143	46,588 57,979	86,289 105,431	783,331 945,687	
FIRM FIRM		# of Customers Total Dth	sales sales	24 17,089	23 16,501	23 16,106	23 13,951	23 13,760	23 5,139	23 10,420	23 8,935	24 10,985	25 18,960	26 11,952	26 21,400	24 165,199	
FIRM FIRM	NGV	Distribution Non-Gas Rev	sales	4,504	3,379	3,861	4,324	3,844	4,600	4,340	5,337	4,959	3,795	2,452	2,460	47,854	
FIRM FIRM		Supplier Non-Gas Revenue	sales sales														
FIRM FIRM		Commodity Revenue	sales sales	2 345	2.024	2.314	2 592	2 298	3 125	2 260	2 664	2 507	2 108	2.866	1 192	28 206	
FIRM FIRM		Total Revenue # of Customers	sales sales	6,849	5,403	6,175	6,916	2,298 6,142	3,125 7,725	2,260 6,600	8,001	7,466	5,902	5,318	3,652	28,296 76,149	
FIRM FIRM		Total Dth	sales	446	385	440	493	437	594	501	591	556	468	711	296	5,917	
FIRM FIRM	GSW	Distribution Non-Gas Rev	sales	-	-	-	=	-	=	-	-	-	-	-	-	-	
FIRM		Supplier Non-Gas Revenue	sales sales														
FIRM FIRM		Commodity Revenue	sales sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
FIRM FIRM		Total Revenue # of Customers	sales sales	-	-	-	÷ -	-	-	-	-	-	-	-	-	-	
FIRM FIRM		Total Dth	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
INTERRUPTIBLE	I-S_I-2	Distribution Non-Gas Rev	sales sales	5,993	5,661	5,927	4,779	5,279	2,965	2,467	2,846	2,538	4,076	3,911	5,347	51,788	
INTERRUPTIBLE INTERRUPTIBLE		Supplier Non-Gas Revenue	sales sales	257	(249)	272	(423)	(394)	188	(443)	2	(80)	(111)	487	354	(142)	
INTERRUPTIBLE INTERRUPTIBLE		Commodity Revenue Total Revenue	sales sales	102,267 108,516	95,606 101,018	100,837 107,036	76,686 81,041	87,469 92,353	32,709 35,861	21,623 23,647	29,679 32,526	24,021 26,480	53,326 57,291	47,434 51,832	71,591 77,291	743,246 794,892	
INTERRUPTIBLE INTERRUPTIBLE		# of Customers Total Dth	sales sales	5 18,845	5 17,527	5 18,585	5 14,018	5 17,934	4 2,945	5 6,757	5 6,331	5 5,107	5 11,352	3 10,993	17,078	5 147,471	
INTERRUPTIBLE	I-4	Distribution Non-Gas Rev	sales		,==	-		,			-	-	,		,	,	
		Supplier Non-Gas Revenue	sales sales														
		Commodity Revenue	sales sales														
		Total Revenue # of Customers	sales sales		-	-	-	-	-	-	-	-	-	-	-	-	
		# or Customers Total Dth	sales	-		-	-	-	-	-	-		-	-	2	-	
	IC	Distribution Non-Gas Rev	sales	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Sales	(To Commodity Costs)	sales sales														
		Commodity Revenue	sales sales													-	
		Total Revenue # of Customers	sales sales		:	-	-	-	-	-	-	-	:			-	
		Total Dth	sales	-	-	÷	÷	=	=	-	-	-	-	-	-	-	
TRANSPORTATION TRANSPORTATION	I-T_TS_ITA	_f Distribution Non-Gas Rev	trans trans	7,854	6,970	7,424	6,582	5,638	5,233	5,453	6,523	5,676	6,769	7,303	8,106	79,533	
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans														
TRANSPORTATION TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans trans	7.854	6.970	7.424	6.582	5.638	5.233	5.453	6.523	5.676	6.769	7.303	8.106	79,533	
TRANSPORTATION		# of Customers	trans	3	3	3	3	3	3	3	3	3	3	4	4	3	
TRANSPORTATION TRANSPORTATION		Total Dth	trans	17,030	13,697	15,238	11,380	9,072	6,204	7,966	7,975	7,704	10,059	13,524	18,802	138,651	
TRANSPORTATION TRANSPORTATION	IC-IC1-IC2 Trans		trans trans	1,930	2,602	2,640	1,725	971	1,100	901	757	2,393	2,935	2,531	3,376	23,863	
TRANSPORTATION TRANSPORTATION		Supplier Non-Gas Revenue	trans trans														
TRANSPORTATION TRANSPORTATION		Commodity Revenue Total Revenue	trans trans	1.930	2,602	2,640	1,725	971	1,100	901	757	2.393	2,935	2,531	3,376	23,863	
TRANSPORTATION TRANSPORTATION		# of Customers Total Dth	trans trans	16,917	2 27,883	2 29,498	17,782	2 8,985	12,273	9,417	7,089	2 32,670	2 39,362	27,891	40,945	270,712	
TRANSPORTATION			** **** ****		27,000	20,700	.,,,,,,	0,000	12,210	5,417	7,000	02,010	30,002	_,,00,	10,040	270,712	

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	CET	Distribution Non-Gas Rev	sales	(50,906)	(77,200)	160,046	11,441	93,802	29.916	138,420	20.736	53,697	(7,862)	(105,661)	(9,332)	257.097
	DSM	Distribution Non-Gas Rev	sales	28.066	26.796	16.770	14,506	8.106	4.347	1.899	2.418	4.504	10.097	30.314	42.145	189.969
	Wyoming 7	otals														
		Distribution Non-Gas Rev		1,763,889	1,681,820	1,402,234	1,135,614	886,096	626,681	612,313	516,877	654,276	895,911	1,184,410	1,575,073	12,935,193
		Supplier Non-Gas Revenue		257	(249)	272	(423)	(394)	188	(443)	2	(80)	(111)	487	354	(142)
		Non-Core DNG Revenue Credits		9,785	9,572	10,064	8,308	6,609	6,334	6,355	7,280	8,070	9,704	9,834	11,482	103,396
		Commodity Revenue		2,990,336	2,888,639	2,253,622	1,743,928	843,192	351,126	306,172	323,963	401,706	1,210,274	1,872,833	2,566,914	17,752,705
		Total Wyoming Revenue # of Customers		4,764,267 27,760	4,579,782 27.812	3,666,193 27,834	2,887,426 27.845	1,735,502 27,785	984,327 27.826	924,396 27.683	848,122 27,711	1,063,972 27,658	2,115,778 27.594	3,067,564 27,731	4,153,823 27,749	30,791,153 27,749
		Sales Dth		567.937	548.525	427.862	330.989	161.610	76.137	69.886	71.622	88.907	267.478	458.080	635.857	3.704.890
		Transportation Dth		33.947	41 580	44 736	29.162	18.057	18 477	17.383	15.064	40.374	49.421	41 415	59,747	409.363
		Total Wyoming Dth		601,884	590,105	472,598	360,151	179,667	94,614	87,269	86,686	129,281	316,899	499,495	695,604	4,114,253
		· -		·						· ·		·	· ·			
Colorado	I-4	Distribution Non-Gas Rev	sales													-
			sales													
		Supplier Non-Gas Revenue	sales sales													
		Commodity Revenue	sales													_
		Total Revenue	sales													
		# of Customers	sales	_	_	_	_	_	_	_	_	_		_	_	-
		Total Dth	sales													-
		Distribution Non-Gas Rev	trans													-
	IC		trans													
		Supplier Non-Gas Revenue	trans													
		Commodity Revenue	trans trans													
		Total Revenue	trans			-										-
		# of Customers	trans	_	_	_	_	_	_	_	_	_		_	_	-
		Total Dth	trans													-
	Colorado T															
		Distribution Non-Gas Rev														-
		Commodity Revenue														-
		Total Colorado Revenue # of Customers			_	_	_			_		_	_	_		-
		Sales Dth		-	-	-	-	-				-		-	-	
		Transportation Dth														-
		Total Colorado Dth														-
	System I of	al * Distribution Non-Gas Rev Supplier Non-Gas Revenue		63,155,068 20,893,145	54,705,132 20,231,134	41,533,646 14,252,739	28,135,923 4,710,741	18,932,412 2,197,189	16,012,424 1,737,482	15,352,293 1,568,803	14,886,184 1,480,949	16,866,958 1,606,822	23,174,535 3,837,976	36,995,800 13,947,346	56,351,917 22.574,375	386,102,291 109,038,702
		Non-Core DNG Revenue Credits		20,893,145	20,231,134	14,252,739	4,710,741 8.308	2,197,189 6,609	1,737,482	1,568,803	7,280	1,606,822	9,704	13,947,346	11.482	109,038,702
		Commodity Revenue		71,670,840	69.371.835	49.140.090	35,060,255	15,872,654	10,086,651	9.015.146	8.397.425	9.233.832	22.765.276	40.282.590	60.968.184	401,864,779
		Commonly revenue		71,070,040	58,371,033	-5,140,080	55,500,255	15,572,054	10,000,001	5,015,140	0,387,423	9,233,032	22,700,270	-3,202,390	00,000,104	401,004,778
		SystemTotal Tariff Revenue		155,728,837	144,317,673	104,936,540	67,915,227	37,008,864	27,842,891	25,942,597	24,771,837	27,715,681	49,787,491	91,235,570	139,905,958	897,109,168
		# of Customers		1,035,871	1,037,354	1,039,112	1,042,871	1,044,041	1,046,955	1,046,048	1,048,260	1,050,331	1,049,844	1,054,389	1,058,207	1,046,107
		Sales Dth		16,835,846	16,294,386	11,532,549	8,221,545	3,721,170	2,853,812	2,584,987	2,403,838	2,635,898	6,483,120	12,594,238	19,298,239	105,459,628
		Transportation Dth		8,005,471	6,739,834	6,754,444	6,254,650	5,552,472	6,128,641	8,394,273	8,384,793	7,235,379	8,057,620	8,570,494	9,160,432	89,238,503
		SystemTotal Dth		24,841,317	23,034,220	18,286,993	14,476,195	9,273,642	8,982,453	10,979,260	10,788,631	9,871,277	14,540,740	21,164,732	28,458,671	194,698,131

															rage 14 of
OTHER OPERATIN	IG REVENUE	Jai	n-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	12 MONTH TOTAL
	Utah % of Sales Dth from 191 Acct ===>		27%	96.634%	96.287%	95.974%	95.657%	97.334%	97.297%	97.021%	96.627%	95.874%	96.363%	96.705%	
483	Sales For Resale \2														
483	Utah F		38,885	22,281	30,702	28,400	40,258	37,635	907,779	125,247	112,945	105,781	109,657	(2,748)	1,556,824
	Wyoming Total	·	1,357 40,242	776 23,057	1,184 31,886	1,191 29,591	1,828 42,086	1,031 38,666	25,219 932,998	3,846 129,093	3,943 116,888	4,552 110,334	4,139 113,796	(94) (2,841)	48,972 1,605,796
			.0,2.12	20,007	01,000	20,001	12,000	00,000	002,000	120,000	110,000	110,001	1.10,7.00	(2,011)	1,000,100
487 487	Interest on Past Due Accounts Utah		84,026	284,359	289,701	306,983	247,727	157,887	142,186	61,397	79,626	86,075	68,432	144,664	2,153,062
1	Wyoming	3	9,915	9,905	11,171	12,878	11,247	4,325	3,950	1,885	2,780	3,704	2,583	4,929	79,271
	Total	2	93,941	294,263	300,873	319,860	258,974	162,211	146,136	63,282	82,405	89,779	71,015	149,593	2,232,334
488	Misc Service Revenues														
488	Utah (Wyoming (93,987 6,772	184,505 6,427	188,468 7,268	206,743 8,673	224,368 10,187	233,751 6,402	227,460 6,319	266,561 8,185	225,837 7,883	263,029 11,320	246,908 9,319	211,119 7,193	2,672,737 95,947
	Total		00,759	190,932	195,736	215,416	234,555	240,153	233,779	274,746	233,720	274,349	256,227	218,312	2,768,684
488012	NGV Revenue - Repairs to NGV														
488012	Utah (0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming C Total	' 	0	0	0	0	0	0			0	0	0	0	0
488013	NGV Revenue - Sales of NGV Equipment														
488013	Utah (3	0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming Total	•	0	0	0	0	0	0	0		0	0	0	0	0
			U	U	0	0	0	U	U		0	0	U	· ·	
488001 488001	Fees for Connecting Gas Service Utah	3	0	0	0	0	0	0	0	0	0	0	0	0	0
400001	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
4881	New Premises Fees														
4881	Utah (Wyoming (0	0	0	0	0	0	0		0	0	0	0	0
	Total		0	0	0		0	0			0		0	0	0
4882	Fees for Processing Bad Checks														
4882	Utah	3	0	0	0	0	0	0	0		0	0	0	0	0
	Wyoming C Total	· -	0	0	0	0	0	0			0	0	0	0	0
4883															
4883	Utah (0	0	0	0	0	0	0	0	0	0	0	0	0
	Wyoming C Total	-	0	0	0	0	0	0			0	0	0	0	0
			٠	O	0		0	O	0			0	· ·	Ů	
4884 4884	Contributions - Mains Utah	3	0	0	0	0	0	0	0	0	0	0	0	0	0
1	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
4885	Refunds of Contributions - Mains		_	_	_	_	_		_	_	_	_			
4885	Utah (Wyoming (0	0 0	0	0	0	0	0		0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
4886	Service Line Contributions - 1/2 Inch														
4886	Utah (Wyoming (0	0	0	0	0	0			0	0	0	0	0
	Total	' 	0	0	0		0	0			0		0	0	0
4887	Service Line Contributions - 3/4 Inch														
4887	Utah (0		0		0	0					0	0	0
	Wyoming Total	·	0	0	0	0	0	0			0	0	0	0	0
4000															
4888 4888	Service Line Contributions - 1 1/4 Inch Utah	3	0	0	0	0	0	0	0	0	0	0	0	0	0
•	Wyoming		0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	U	0	0
4889 4889	Misc Customer Service Revenue Utah	<u>.</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
-003	Wyoming	3	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total		0	0	0	0	0	0	0	0	0	0	0	0	0
4891	Capacity Release Revenues (Utah-20%)														

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OTHER OPERATING REVENUE		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	12 MONTH TOTAL
489101	Utah G	0	0	0	0	0	0	0	245,409	9,295	20	9,650	50,168	314,544
	Wyoming G Total	0	0	0	0	0	0	0	7,535 252,945	324 9,620	1 21	364 10,015	1,709 51,878	9,934 324,478
490 490	Incidental Plant Production Sales \2 Utah PT Wyoming G Total	262,986 9,180 272,166	275,541 9,598 285,139	230,694 8,896 239,590	192,899 8,092 200,991	212,129 9,631 221,760	254,841 6,980 261,821	3,238,925 89,980 3,328,905	776,885 23,854 800,739	342,415 11,953 354,368	666,351 28,677 695,027	1,393,422 52,592 1,446,013	545,555 18,589 564,143	8,392,641 278,021 8,670,662
491 491	Rev from Gas Processed by Others \2 Utah PT Wyoming G Total	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
492 492	Incidental Oil Sales \2 Utah PT Wyoming G Total	484,238 16,903 501,141	616,750 21,483 638,233	1,145,152 44,159 1,189,311	6 0 7	537,802 24,417 562,219	1,288,161 35,283 1,323,444	(2,434,680) (67,638) (2,502,317)	199,891 6,138 206,029	(165,464) (5,776) (171,240)	196,646 8,463 205,109	195,666 7,385 203,051	123,397 4,204 127,602	2,187,565 95,022 2,282,587
493 493	Rent From Gas Property \2 Utah PT Wyoming G Total	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
495 495	Other Gas Revenues \2 Utah PT Wyoming G Total	302,002 10,542 312,545	888,156 30,937 919,093	1,758,144 67,797 1,825,941	870,439 36,514 906,952	345,151 15,670 360,821	2,495,475 68,352 2,563,826	(86,701) (2,409) (89,109)	952,837 29,257 982,094	203,319 7,097 210,416	(506,629) (21,803) (528,432)	1,263,763 47,698 1,311,460	(7,050,820) (240,240) (7,291,060)	1,435,135 49,411 1,484,546
4951 4951	Overriding Royalties from Celsius \2 Utah PT Wyoming PT Total	0 0	0 0	0 0	0 0	0 0	0 0 0	0 0	0 0	0 0	0 0	0 0	7,769,612 264,732 8,034,344	7,769,612 264,732 8,034,344
4952 4952	Oil Revenues received from Wexpro \2 Utah PT Wyoming PT Total	0 0	0 0	0 0	0 0	0 0 0	0 0 0	0 0	0 0	0 0	0 0	0 0	307,642 10,482 318,124	307,642 10,482 318,124
4974 4974	Standby Charges Utah G Wyoming G Total	0 0	0 0	0 0	0 0	0 0	0 0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
	Utah Other Revenues Pass-Through Other Revenues General Other Revenues Utah Total Other Revenues Wyoming Other Revenues Pass-Through Other Revenues General Other Revenues Wyoming Total Other Revenues	1,088,110 478,013 1,566,124 27,441 27,228 54,669	1,802,727 468,864 2,271,591 31,857 47,268 79,125	3,164,692 478,170 3,642,861 54,239 86,236 140,475	1,091,743 513,726 1,605,469 9,283 58,064 67,348	1,135,339 472,095 1,607,435 35,876 37,104 72,980	4,076,111 391,637 4,467,748 43,294 79,079 122,373	1,625,324 369,646 1,994,970 47,562 7,860 55,422	2,054,861 573,368 2,628,229 33,837 46,862 80,699	493,215 314,758 807,973 10,120 18,085 28,204	462,149 349,124 811,273 41,692 (6,778) 34,914	2,962,508 324,991 3,287,499 64,115 59,964 124,079	1,692,639 405,951 2,098,589 297,913 (226,409) 71,505	21,649,418 5,140,343 26,789,761 697,229 234,564 931,793
	System Total Other Revenue	1,620,793	2,350,716	3,783,337	1,672,817	1,680,415	4,590,121	2,050,392	2,708,928	836,178	846,187	3,411,578	2,170,094	27,721,554

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Utility Operating Expenses from Financial Report

Dominion Energy Utah Annual Results of Operations 2018

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12/31/2017

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Purchased Gas Cost Adjustments - Utah

12 Months Ending **FERC Acct** Description Jan-18 Feb-18 Mar-18 Apr-18 May-18 Jun-18 Jul-18 Aug-18 Sep-18 Oct-18 Nov-18 Dec-18 Dec-18 497 **UTILITY OPERATING EXPENSES** 498 **GAS PURCHASE EXPENSES** 499 Utah % of Sales Dth from 191 Acct ===> 96.627% 96.634% 95.974% 97.334% 97.297% 97.021% 96.627% 95.874% 96.363% 96.705% 500 96.287% 95.657% 501 Gas Well Royalties 502 758 2,132,214 503 Utah 2.656.357 2.882.518 2.576,200 2.510.262 1,733,107 1,613,149 1,736,170 1.966.504 2.070.555 1,934,455 2.276.649 26,088,138 68,646 504 Wyoming 92,727 100,405 99,343 105,303 96,806 47,470 44,815 53,309 89,108 73,012 77,572 948,514 505 758000 Total 2,749,084 2,982,923 2,675,543 2,615,565 2,229,020 1,780,578 1,657,963 1,789,478 2,035,149 2,159,662 2,007,467 2,354,220 27,036,652 506 507 Gas Well Royalties - Other 508 Utah 0 0 0 0 0 0 0 0 0 0 0 0 0 509 Wyoming 0 510 758001 Total 511 512 759 Gathering by Others, GRI & ACA - Gas Cost 2,240,215 2,457,164 2,267,612 2,328,259 2,031,860 2,099,295 2,952,131 2,220,684 513 Utah 2,319,177 1,970,407 2,183,617 2,164,147 27,234,568 Wyoming 80.783 94.753 95,124 105.707 55.653 54.740 67.047 73.281 127.047 81.681 75.665 989,680 514 78,200 2,399,959 2,318,415 2,551,916 2,362,735 2,433,966 2,087,513 2,025,147 2,250,664 2,172,576 3,079,178 2,245,828 2,296,349 515 759000 Total 28,224,248 516 Gathering by Others - SNG Cost 517 759 518 Utah 0 0 0 0 0 0 0 0 0 0 0 0 0 519 Wyoming 0 0 0 0 0 0 520 Total 0 0 0 0 521 522 800 Natural Gas Well Head Purchases 523 Utah 0 0 0 0 0 0 0 0 0 0 0 0 0 524 Wyoming 0 0 0 0 0 0 0 0 0 0 0 525 800000 Total 0 0 0 0 0 0 526 Natural Gas Field Line Purchases 527 801 528 Utah 0 0 0 0 0 0 0 0 0 0 0 0 0 529 Wyoming 0 0 0 0 0 0 0 0 0 530 Total 0 0 0 531 532 802 Natural Gas Gasoline Plant Outlet Purchase 533 Utah Ω Ω 0 0 0 0 0 0 0 Ω 0 0 Ω Wyoming 0 0 0 0 0 534 Ω Ω Ω 0 Λ Ω n 0 0 Total 535 536 537 803 Natural Gas Transmission Line - Purchases 538 Utah 21,105,976 17,502,276 7,128,998 2,859,968 0 0 11,664 0 40,873 3,427,826 25,785,555 49,311,999 127,175,136 1,680,193 539 Wyoming 736,755 609,647 274,907 119,972 324 1,427 147,519 973,217 4,543,961 2,979,940 3,575,345 50,992,192 540 803000 Total 21,842,732 18,111,923 7,403,905 0 0 11,988 0 42,300 26,758,772 131,719,097 541 542 804 Natural Gas City Gate Purchases - Resources 543 Utah 0 0 49,588 0 0 0 0 0 0 0 0 0 49,588 544 1,912 1,912 Wyoming 0 804000 Total 51,500 51,500 545 546 547 804.1 Natural Gas City Gate Purchases - Other 548 Utah 0 0 0 0 0 0 0 0 0 0 0 0 0 Wyoming 0 549 550 Total 0 551 Purchased Gas Cost Adjustments - Other 552 805 0 0 0 0 0 553 Utah 0 0 0 0 0 0 0 0 554 Wyoming 0 0 0 0 0 0 0 0 0 555 Total

		12/31/2017												12 Months Ending
FER	C Acct Description	n Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
558	Utah	16,380,728	20,756,035	8,512,388	4,098,412	(5,391,352)	(4,307,338)	(6,281,368)	(8,219,110)	(33,532)	(7,904,255)	(10,703,845)	(513,004)	6,393,758
559	Wyoming	571,809	722,984	328,253	171,924	(244,777)	(117,979)	(174,502)	(252,365)	(1,171)	(340,165)	(403,992)	(17,479)	242,539
560 8051		16,952,537	21,479,018	8,840,641	4,270,335	(5,636,129)	(4,425,317)	(6,455,871)	(8,471,475)	(34,702)	(8,244,420)	(11,107,837)	(530,483)	6,636,298
561	Total	10,932,537	21,473,010	0,040,041	4,270,333	(3,030,129)	(4,425,517)	(0,433,071)	(0,471,473)	(34,702)	(0,244,420)	(11,107,037)	(550,465)	0,030,230
	Evehenge Coo													
562 806	Exchange Gas		0	0		0	0		(4.454.575)	(047,000)	(400.044)	(000,000)	(4.044.444)	(0.057.504)
563	Utah	0	0	0	0	0	0	0	(4,451,575)	(817,836)	(120,044)	(323,682)	(1,244,444)	(6,957,581)
564	Wyoming	0	0	0	0	0	0	0	(136,684)	(28,549)	(5,166)	(12,217)	(42,402)	(225,017)
565 8060	000 Total	0	0	0	0	0	0	0	(4,588,259)	(846,384)	(125,210)	(335,898)	(1,286,846)	(7,182,598)
566														
567 808.	 Gas Withdrawn from Underground Storag 	ge												
568	Utah	16,331,615	14,050,217	14,287,039	5,740,767	824,921	136,849	1,938	4,982	11,948	4,298,439	10,642,087	9,799,810	76,130,611
569	Wyoming	570,095	489,404	550,934	240,819	37,453	3,748	54	153	417	184,986	401,661	333,906	2,813,629
570 8081	Total	16,901,709	14,539,620	14,837,973	5,981,586	862,373	140,597	1,992	5,135	12,365	4,483,425	11,043,748	10,133,716	78,944,240
571														
572 808.2	2 Gas Delivered to Underground Storage													
573	Utah	(596,165)	(1,093,707)	(725,775)	(4,175,459)	(8,689,010)	(12,292,265)	(10,730,576)	(4,160,402)	(18,023,705)	(4,782,040)	(1,136,737)	(1,468,138)	(67,873,978)
574	Wyoming	(20,811)	(38,097)	(27,987)	(175,156)	(394,497)	(336,688)	(298,105)	(127,744)	(629,161)	(205,798)	(42,904)	(50,023)	(2,346,970)
575 8082		(616,975)	(1,131,803)	(753,763)	(4,350,615)	(9,083,506)	(12,628,953)	(11,028,681)	(4,288,146)	(18,652,866)	(4,987,838)	(1,179,641)	(1,518,161)	(70,220,948)
576	100	(010,575)	(1,101,000)	(100,100)	(4,000,010)	(0,000,000)	(12,020,000)	(11,020,001)	(4,200,140)	(10,002,000)	(4,507,000)	(1,170,041)	(1,010,101)	(10,220,040)
577 808.3	3 Working Gas Storage													
	5 5	200 202	202.402	000.070	000 550	004.004	074 040	075 070	074 774	070 440	074 000	070.070	000 744	0.004.000
578	Utah	300,283	302,108	262,270	266,558	264,024	271,918	275,370	274,771	273,412	271,990	272,878	268,714	3,304,296
579	Wyoming	10,482	10,523	10,114	11,182	11,987	7,448	7,650	8,437	9,544	11,705	10,299	9,156	118,527
580 8083	Total	310,765	312,631	272,384	277,740	276,011	279,366	283,020	283,208	282,956	283,695	283,177	277,870	3,422,823
581														
582 813	Other Gas Supply Expenses - Gas Cost													
583	Utah	24,237,870	24,447,844	23,017,423	19,773,974	22,180,419	22,060,271	21,543,876	20,831,522	20,737,914	20,710,606	20,298,207	15,047,900	254,887,826
584	Wyoming	846,082	851,579	887,593	829,496	1,007,031	604,236	598,509	639,625	723,907	891,294	766,109	512,722	9,158,183
585 8130	000 Total	25,083,952	25,299,422	23,905,016	20,603,470	23,187,449	22,664,507	22,142,385	21,471,148	21,461,821	21,601,901	21,064,316	15,560,622	264,046,010
586														
587 813	Other Gas Supply Expenses - SNG Cost													
588	Utah													0
589	Wyoming													0
590	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
590	Iotai	· ·	U	0	O	0	O	O	· ·	O	0	O	Ü	0
592 813.5	F CO2 Processing Evenence													
	• .	_		_	_	_	_	_	_	_		_	_	
593	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
594	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
595	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
596														
597 858	Transportation GRI & ACA - Gas Cost													
598	Utah	7,768,473	7,180,077	6,548,430	5,012,121	4,727,877	4,770,518	3,482,549	3,890,382	4,683,145	4,747,974	6,158,898	6,561,130	65,531,574
599	Wyoming	271,177	250,100	252,519	210,253	214,654	130,666	96,748	119,453	163,477	204,332	232,453	223,555	2,369,388
600 8580	000 Total	8,039,651	7,430,177	6,800,949	5,222,373	4,942,532	4,901,183	3,579,297	4,009,835	4,846,622	4,952,306	6,391,352	6,784,685	67,900,962
601														
602 858	Trans & Comp of Gas by Others - SNG C	Cost												
603	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
604	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
605	Total	- 0	0	0	0	0	0	0	0	0	0	0	0	0
	rotai	· ·	0	O	O	0	0	U	0	0	O	U	Ü	0
606	T.10 B 1 -													
-	em Total Gas Purchase Expenses													
608	Utah Gas Purchase Expenses	90,425,353	88,346,543	64,113,724	38,354,214	18,377,351	14,404,920	11,887,009	12,090,358	10,938,018	25,673,182	55,091,964	82,261,300	511,963,938
609	Wyoming Gas Purchase Expenses	3,156,516	3,077,327	2,472,341	1,608,916	834,365	394,554	330,232	371,231	381,818	1,104,862	2,079,320	2,802,864	18,614,346
610														
611														
612	System Total Gas Purchase Expenses	93,581,869	91,423,870	66,586,065	39,963,130	19,211,716	14,799,474	12,217,241	12,461,588	11,319,836	26,778,044	57,171,284	85,064,164	530,578,284
	I Gas Pu CHECK	0	0	0	0	0	0	0	0	0	0	0	0	
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615 OPERATION AND MAINTENANCE EXPENSES

617 **Production Expenses**618

616

		12/31/2017												1	2 Months Ending
	FERC Acct		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
610	810000	Gas Used for Compressor Station Fuel	0	0	(5,605)	0	0	(3,511)	0	Aug-10 0	(3,204)	0	0	(3,003)	(15,323)
	810000	Gas Used for Compressor Station Fuel Gas Used for Other Utility Operations	(112,933)	(91,176)	(97,866)	(80,512)	(66,064)	(56,602)	(55,581)	(43,122)	(66,328)	(57,680)	(75,117)	(68,582)	(15,323) (871,564)
621	012000	Gas osed for Other Othing Operations	(112,933)	(91,170)	(97,000)	(60,512)	(00,004)	(30,002)	(55,561)	(43,122)	(00,326)	(57,080)	(75,117)	(08,382)	(671,304)
622		Total Production Expenses	(112,933)	(91,176)	(103,471)	(80,512)	(66,064)	(60,113)	(55,581)	(43,122)	(69,532)	(57,680)	(75,117)	(71,585)	(886,887)
623		WY	(3,809)	(3,069)	(3,842)	(3,241)	(2,869)	(1,603)	(1,502)	(1,285)	(2,345)	(2,380)	(2,732)	(2,359)	(31,036)
624	Distribution	Operations & Maintenance Expenses	(0,000)	(0,000)	(0,042)	(0,241)	(2,000)	(1,000)	(1,002)	(1,200)	(2,040)	(2,000)	(2,702)	(2,000)	(01,000)
625	Distribution	operations a maintenance Expenses													
	870	Operation Supervision & Engineering													
	870	Utah	500,616	318,307	358,344	660,172	612,600	689,666	486,769	546,012	570,174	853,797	390,964	318,302	6,305,723
	870	Wyoming	33,339	32,085	42,344	40,755	44,379	52,566	39,844	38,589	38,775	35,934	38,291	32,926	469,827
629		Total	533,954	350,392	400,688	700,927	656,979	742,232	526,613	584,602	608,949	889,731	429,255	351,227	6,775,550
630															
631	871	Distribution Load Dispatching													
632	871	Utah	86,426	131,296	151,137	111,784	131,569	151,182	134,050	119,348	146,318	111,600	132,583	128,401	1,535,694
633	871	Wyoming	2,647	3,902	4,530	3,393	3,953	4,560	3,983	3,565	4,324	3,281	3,951	3,846	45,937
634		Total	89,074	135,198	155,667	115,177	135,522	155,742	138,033	122,913	150,642	114,881	136,534	132,247	1,581,631
635															
636	872	Compressor Station Labor & Expenses													
637	872	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
638	872	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
639		Total	0	0	0	0	0	0	0	0	0	0	0	0	0
640															
641	873	Compressor Station Fuel & Power													
642	873	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
643	873	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
644		Total	0	0	0	0	0	0	0	0	0	0	0	0	0
645															
	874	Mains & Service Expenses													
	874	Utah	868,983	1,013,046	890,225	769,449	1,371,769	1,341,853	1,237,612	1,386,597	1,072,009	1,145,327	1,227,703	885,020	13,209,591
	874	Wyoming	(5,264)	49,791	49,071	38,377	66,752	69,874	58,068	66,210	59,524	77,300	53,594	35,426	618,722
649		Total	863,719	1,062,837	939,295	807,826	1,438,521	1,411,727	1,295,679	1,452,807	1,131,532	1,222,627	1,281,296	920,446	13,828,314
650															
	875	Measuring & Regulating Station Expenses													
	875	Utah	198,249	164,752	279,188	187,498	182,300	217,368	230,661	223,730	214,182	346,008	247,167	244,670	2,735,773
	875	Wyoming	6,315	5,148	8,820	5,888	5,666	6,711	7,182	6,908	6,551	10,356	7,662	7,647	84,854
654 655		Total	204,564	169,899	288,008	193,385	187,966	224,079	237,843	230,638	220,733	356,364	254,829	252,318	2,820,627
	878	Meter & House Regulator Expenses													
	878	Utah	197,086	178,716	218,782	222,895	247,586	262,109	274,598	297,291	266,951	242,617	213,854	240,093	2,862,577
	878	Wyoming	29,011	19,896	24,331	26,907	16,191	19,295	16,552	33,426	31,221	25,705	18,298	74,505	335,335
659	070	Total	226,096	198,612	243,114	249,802	263,777	281,403	291,149	330,717	298,171	268,321	232,151	314,597	3,197,911
660		Total	220,090	190,012	243,114	243,002	203,777	201,403	231,143	330,717	230,171	200,321	232,131	314,537	3,197,911
	879	Customer Installations Expenses													
	879	Utah	178,258	170,895	250,526	178,931	180,691	195,310	171,672	237,428	200,642	183,502	206,625	236,405	2,390,884
	879	Wyoming	11,283	20,559	10,892	5,204	7,270	8,809	8,174	6,691	10,118	4,651	3,006	10,628	107,283
664		Total	189,540	191,454	261,418	184,134	187,961	204,119	179,846	244,119	210,760	188,152	209,631	247,033	2,498,167
665															
	880	Other Expenses													
667	880	Utah	1,329,781	1,206,345	1,477,886	1,057,921	1,051,760	1,430,410	819,369	1,154,548	1,200,901	703,850	1,172,167	1,194,568	13,799,506
668	880	Wyoming	115,883	88,488	96,464	84,574	90,802	80,800	45,631	65,140	70,407	25,473	80,042	130,253	973,957
669		Total	1,445,664	1,294,833	1,574,350	1,142,495	1,142,562	1,511,210	865,000	1,219,688	1,271,308	729,324	1,252,209	1,324,821	14,773,463
670															
671	881	Rents													
672	881	Utah	1,240	1,321	1,520	1,760	1,751	1,816	1,262	2,135	1,148	1,173	1,300	1,697	18,124
673	881	Wyoming	40	42	50	58	58	60	42	71	38	39	43	56	597
674		Total	1,281	1,364	1,570	1,819	1,809	1,876	1,304	2,205	1,186	1,212	1,343	1,753	18,721
675															
	885	Maintenance Supervision & Engineering													
	885	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
	885	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
679		Total	0	0	0	0	0	0	0	0	0	0	0	0	0

		12/31/201	7											1	2 Months Ending
	FERC Acct	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
680															
681	886	Maintenance of Structures & Improvements													
682	886	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
683	886	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
684		Total	0	0	0	0	0	0	0	0	0	0	0	0	0
685															
686	887	Maintenance of Mains													
687	887	Utah	125,997	1,275,861	710,234	670,620	686,417	670,244	703,571	707,482	736,700	657,157	652,655	687,512	8,284,449
688	887	Wyoming	4,790	3,678	1,964	3,224	3,019	4,778	1,150	2,834	1,887	1,309	2,513	1,409	32,556
689		Total	130,787	1,279,539	712,198	673,844	689,436	675,022	704,721	710,316	738,587	658,466	655,168	688,921	8,317,005
690															
691	888	Maint of Compressor Station Equipment													
692	888	Utah	95,656	104,900	112,754	101,817	82,964	93,342	71,624	90,925	91,900	85,381	84,990	94,928	1,111,180
693	888	Wyoming	0	0	0	0	0	0	21,848	2,996	3,028	2,813	2,801	3,128	36,615
694		Total	95,656	104,900	112,754	101,817	82,964	93,342	93,472	93,921	94,928	88,195	87,790	98,056	1,147,795
695															
696	889	Maint of Meas. & Reg. Station Equipment													
697	889	Utah	1,175	2,228	2,621	1,874	1,750	1,588	1,780	1,619	1,599	1,715	1,951	2,101	22,001
698	889	Wyoming	58	45	78	52	47	48	56	50	49	53	60	65	663
699		Total	1,233	2,274	2,699	1,926	1,798	1,635	1,836	1,669	1,648	1,769	2,011	2,167	22,664
700															
701	892	Maintenance of Services													
702	892	Utah	80,680	87,711	113,922	102,621	94,832	136,731	108,165	77,578	135,667	73,740	84,999	115,573	1,212,218
703	892	Wyoming	6,874	8,771	8,745	2,382	6,274	7,885	2,307	3,084	1,395	3,730	1,602	1,587	54,637
704		Total	87,554	96,482	122,667	105,003	101,106	144,616	110,471	80,662	137,062	77,470	86,600	117,160	1,266,855
705															
706	893	Maintenance of Meters & House Regulators													
707	893	Utah	100,216	59,160	66,011	64,763	59,933	55,676	56,646	63,631	49,749	51,210	38,317	57,895	723,207
708	893	Wyoming	1,123	6,585	13,902	7,325	3,243	18,114	7,722	951	3,733	5,585	3,761	(42,648)	29,397
709		Total	101,339	65,745	79,913	72,088	63,177	73,790	64,368	64,583	53,483	56,795	42,079	15,247	752,604
710															
711	8941	Maintenance of Communication Equipment													
712	8941	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
713	8941	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
714		Total	0	0	0	0	0	0	0	0	0	0	0	0	0
715															
	8942	Maintenance of Other Equipment													
	8942	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
718	8942	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
719		Total	0	0	0	0	0	0	0	0	0	0	0	0	0
720															
721	System Tot	al Distribution O&M Expenses													
722		Utah Distribution O&M Expenses	3,764,363	4,714,539	4,633,149	4,132,104	4,705,922	5,247,293	4,297,777	4,908,324	4,687,939	4,457,077	4,455,274	4,207,165	54,210,927
723		Wyoming Distribution O&M Expenses	206,100	238,990	261,191	218,138	247,655	273,500	212,558	230,516	231,051	196,231	215,623	258,827	2,790,379
724															
725		System Total Distribution O&M Expenses	3,970,463	4,953,528	4,894,340	4,350,242	4,953,577	5,520,793	4,510,335	5,138,840	4,918,990	4,653,308	4,670,897	4,465,992	57,001,306
726		CHECK	0	2	0	0	0	0	0	0	0	0	0	0	
727	Customer A	Accounts Expense													
728															
729	901	Supervision													
730	901	Utah	49,330	39,583	52,387	46,115	48,952	48,551	46,162	46,397	45,528	26,809	44,571	43,673	538,058
731	901	Wyoming	1,472	1,151	1,514	1,334	1,417	1,403	1,335	1,342	1,318	730	1,285	1,262	15,562
732		Total	50,801	40,734	53,901	47,449	50,369	49,954	47,497	47,739	46,845	27,539	45,856	44,935	553,620
733															
734	902	Meter Reading Expense													
735	902	Utah	128,021	142,362	138,016	118,012	128,260	128,287	124,976	129,765	125,260	(55,619)	112,251	110,356	1,329,946
736	902	Wyoming	4,853	4,464	4,383	3,767	4,105	4,031	3,960	4,092	3,961	(1,713)	3,546	3,487	42,938
737		Total	132,874	146,826	142,400	121,779	132,365	132,318	128,936	133,857	129,221	(57,332)	115,797	113,844	1,372,884
738															
739	9031	Customer Records Expense													
740	903001	Utah	647,801	473,564	676,316	611,523	650,162	641,372	653,204	640,189	597,489	612,656	633,455	624,770	7,462,502

	12/31/2	2017											1:	2 Months Ending
FERC Acc	t Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
1 903001	Wyoming	18,353	15,566	20,336	18,639	20,072	18,474	24,921	18,289	17,113	17,546	18,260	11,933	219,500
2	Total	666,154	489,130	696,652	630,162	670,235	659,846	678,125	658,478	614,603	630,201	651,715	636,702	7,682,003
3														
4 9032	Collection Expense													
5 903002	Utah	165,490	197,135	248,736	202,843	275,312	214,163	289,321	295,743	207,636	43,507	151,965	169,326	2,461,178
6 903002	Wyoming	3,187	15,541	21,441	29,326	9,964	3,715	4,289	3,757	5,200	2,699	3,286	4,084	106,489
7	Total	168,677	212,675	270,177	232,169	285,276	217,878	293,610	299,500	212,836	46,206	155,252	173,410	2,567,667
В														
9 9033	Interest Exp - Customer Security Deposits													
0 903003	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
1 903003	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
4 904	Uncollectible Accounts - DNG													
5 904	Utah	134,310	135,436	79,540	62,307	40,703	32,104	28,249	27,520	29,979	42,768	80,794	(61,301)	632,409
6 904	Wyoming	11,800	11,604	7,659	5,181	2,756	2,000	1,944	2,042	2,494	5,260	7,833	(6,081)	54,492
7	Total	146,110	147,039	87,199	67,488	43,459	34,104	30,193	29,562	32,473	48,028	88,627	(67,381)	686,901
		110,110	111,000	07,100	0.,.00	10,100	01,101	00,100	20,002	02,0	10,020	00,02.	(01,001)	000,001
4 904	Uncollectible Accounts - SNG													
5 904	Utah	52,085	50,441	35,518	11,617	5,343	4,200	3,830	3,555	3,882	9,460	34,717	(2,330)	212,318
6 904	Wyoming													0
7	Total	52,085	50,441	35,518	11,617	5,343	4,200	3,830	3,555	3,882	9,460	34,717	(2,330)	212,318
3														
4 904	Uncollectible Accounts - Commodity													
5 904	Utah	171,701	166,208	117,216	83,291	37,574	24,339	21,772	20,184	22,080	53,888	96,024	(61,732)	752,545
6 904	Wyoming													0
7	Total	171,701	166,208	117,216	83,291	37,574	24,339	21,772	20,184	22,080	53,888	96,024	(61,732)	752,545
В														
9 905	Miscellaneous Expense													
0 905	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
1 905	Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
2 3	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
	otal Customer Accounts Exp													
5	Utah Customer Accounts Expenses	1,348,738	1,204,729	1,347,730	1,135,708	1,186,305	1,093,017	1,167,515	1,163,353	1,031,853	733,467	1,153,778	822,762	13,388,955
6	Wyoming Customer Accounts Expenses	39,664	48,325	55,333	58,246	38,315	29,622	36,448	29,522	30,086	24,522	34,210	14,686	438,981
7	Wyoning Gustomer Accounts Expenses	00,004	40,020	00,000	00,240	00,010	20,022	00,440	20,022	00,000	24,022	04,210	14,000	400,001
B	System Total Customer Accounts Exp	1,388,403	1,253,054	1,403,064	1,193,954	1,224,620	1,122,639	1,203,963	1,192,875	1,061,940	757,989	1,187,988	837,448	13,827,937
9 CHECK	Oystem Total Gustomer Accounts Exp	0	0	0	0	0	0	0	0	0	0	0	0	10,021,001
	Service & Information Expense	O	O	O	0	O	Ü	0	O	Ü	0	O	Ü	
1	ocivide a mornidadii Expense													
2 907	Supervision													
3 907	Utah	32,913	24,504	31,755	27,891	29,952	31,694	29,717	27,484	27,318	(3,759)	21,950	31,888	313,307
4 907	Wyoming	765	691	896	786	845	887	838	775	771	(104)	619	899	8,666
5	Total	33,678	25,195	32,651	28,676	30,797	32,581	30,556	28,258	28,089	(3,864)	22,569	32,786	321,973
6	iotai	00,070	20,100	02,001	20,010	00,707	02,001	00,000	20,200	20,000	(0,004)	22,000	02,700	021,070
7 908	Customer Assistance Expense													
8 908	Utah	4,250,570	4,142,340	2,202,777	2,130,835	1,101,680	281,766	606,426	602,646	723,797	1,893,348	3,028,682	4,894,037	25,858,903
9 908	Wyoming	32,617	31,633	21,964	19,586	12,990	9,108	7,005	7,889	7,817	9,487	35,492	47,330	242,917
9 908	Total	4,283,187	4,173,972	2,224,740	2,150,421	1,114,670	290,874	613,431	610,535	731,614	1,902,835	3,064,174	4,941,366	26,101,820
1		7,200,107	.,,	_,,, -0	2,.50,721	.,,0,0	200,014	5.0,701	0.0,000	. 51,017	.,552,660	0,007,117	.,0.1,000	20,101,020
2 909	Info & Instructional Advertising Expense													
3 909	Utah	6,966	31,649	49,197	240,169	155,374	41,691	57,338	65,707	45,266	29,284	86,048	3,493	812,183
4 909	Wyoming	6	0	0	2,296	574	579	692	688	690	688	1,193	690	8,097
	Total	6,972	31,649	49,197	242,465	155,948	42,271	58,030	66,396	45,956	29,972	87,242	4,183	820,280
5	- 	0,0.2	- 1,0 .0	.0,.0.	2, .00	. 20,0 .0	,	_0,000	20,000	.0,000	_0,0.2	,	.,	020,200
5 6														
6	Misc Customer Service & Info Expense													
6 7 910	Misc Customer Service & Info Expense Utah	0	0	0	0	0	n	0	n	0	n	n	0	n
6 7 910 8 910	Utah	0	0	0	0	0	0	0	0	0	0	0	0	0
6 7 910		0 0 0	0	0	0	0 0	0 0	0 0	0 0 0	0 0	0 0 0	0 0	0 0 0	0 0 0

		12/31/2017											1:	2 Months Ending
	FERC Acct Descripti	on Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
792	System Total Cust Service & Info Exp													
793	Utah Total Cust Service & Info Exp	4,290,449	4,198,492	2,283,729	2,398,895	1,287,006	355,152	693,481	695,837	796,381	1,918,873	3,136,680	4,929,418	26,984,393
794	Wyoming Total Cust Service & Info Exp		32,324	22,859	22,668	14,409	10,575	8,535	9,352	9,278	10,071	37,304	48,918	259,680
795	Tryoning rotal odd corned a mie zap		02,02	22,000	22,000	, .00	10,010	0,000	0,002	0,2.0	10,071	0.,00.	10,010	200,000
796	System Total Cust Service & Info Exp	4,323,837	4,230,816	2,306,589	2,421,563	1,301,415	365,726	702,016	705,189	805,658	1,928,944	3,173,984	4,978,336	27,244,073
797	CHECK	, 4,023,007	4,200,010	2,000,000	0	0	0	0	0	0	0	0,170,304	0	21,244,010
798	Administrative & General Expense	Ü	O	0	U	0	0	O	Ü	Ü	O	0	U	
799	Administrative & General Expense													
	920 Administrative & General Salaries													
	920 Utah	7,255	775,359	622,709	590,802	497,884	570,163	(2,954,384)	20,755	24,125	6,847	6,963	747,791	916,270
802		245	238	165	168	149	166	86,696	14,065	13,253	13,635	13,694	38,331	180,805
803	Total	7,500	775,597	622,874	590,971	498,032	570,329	(2,867,688)	34,820	37,379	20,482	20,657	786,122	1,097,075
804		7,300	113,331	022,074	330,371	430,032	370,329	(2,007,000)	34,020	51,519	20,402	20,037	700,122	1,037,073
805	***	1,225,427	1,074,698	668,509	674,934	(1,445,881)	118,622	182,638	213,655	403,951	(73,483)	290,603	(387,877)	2,945,794
806		2,985	29,982	24,856	27,463	15,699	15,135	19,521	16,895	23,148	14,706	15,159	(235)	205,313
807	Total	1,228,412	1,104,680	693,364	702,397	(1,430,182)	133,757	202,159	230,550	427,099	(58,777)	305,762	(388,113)	3,151,107
	922 Administrative Expenses Transferred	1,220,412	1,104,000	033,304	102,331	(1,430,102)	155,757	202,133	230,330	427,033	(30,777)	303,702	(300,113)	3,131,107
	922 Utah	(345,522)	173,218	(1,413,485)	(686,869)	(620,046)	(673,753)	(792,600)	(793,564)	(1,041,042)	(1,367,541)	(1,021,918)	(508,675)	(9,091,796)
810		(11,385)	5,708	(46,576)	(22,633)	(20,431)	(22,201)	(26,117)	(26,149)	(34,304)	(45,062)	(33,673)	(16,761)	(299,585)
811	Total	(356,907)		(1,460,061)	(709,502)	(640,477)	(695,954)	(818,717)	(819,713)	(1,075,346)	(1,412,603)	(1,055,591)	(525,436)	(9,391,382)
812		(330,907)	170,323	(1,400,001)	(103,302)	(040,477)	(033,334)	(010,717)	(019,713)	(1,075,540)	(1,412,003)	(1,000,001)	(323,430)	(3,331,302)
813		2,662,853	2,540,606	2,146,985	2,728,995	3,001,684	2,182,682	7,021,200	2,834,237	2,188,719	2,862,731	2,929,564	3,020,542	36,120,797
814		2,002,000	7,020	7,020	7,020	7,020	7,020	742,724	187,449	79,372	101,582	103,784	106,782	1,356,792
815	Total	2,662,853	2,547,626	2,154,005	2,736,015	3,008,704	2,189,702	7,763,924	3,021,685	2,268,091	2,964,312	3,033,348	3,127,324	37,477,589
816		2,002,000	2,547,020	2,134,003	2,730,013	3,000,704	2,103,702	7,703,324	3,021,003	2,200,031	2,304,312	3,033,340	3,127,324	31,411,309
817		18,772	18,173	18,173	18,173	18,173	18,173	18,173	18,173	18,173	18,173	(24,784)	18,670	176,214
818		0	599	599	599	599	599	599	599	599	599	(817)	615	5,188
819	Total	18,772	18,772	18,772	18,772	18,772	18,772	18,772	18,772	18,772	18,772	(25,601)	19,285	181,402
820		10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	10,772	(23,001)	19,203	101,402
821		55,291	63,841	371,068	101,187	80,499	418,506	53,795	130,474	71,377	80,578	54,388	139,097	1,620,101
822		00,291	1,812	10,580	3,305	2,643	13,762	1,746	4,172	2,255	2,634	1,792	4,583	49,285
823	Total	55,291	65,653	381,648	104,492	83,141	432,268	55,542	134,646	73,632	83,211	56,181	143,681	1,669,385
824		55,291	05,055	301,040	104,452	03,141	432,200	33,342	134,040	73,032	03,211	30,101	143,001	1,009,303
825	· ·	1,265,200	1,083,112	599,819	279,565	510,338	258,259	(592,183)	400,177	253,823	323,983	313,975	(102,134)	4,593,934
826		58,844	65,736	24,319	8,857	14,210	5,075	12,748	17,242	13,589	14,000	10,120	(6,351)	238,390
827	Total	1,324,044	1,148,848	624,139	288,422	524,548	263,334	(579,436)	417,419	267,412	337,983	324,095	(108,484)	4,832,323
828		1,024,044	1,140,040	024,139	200,422	324,340	203,334	(373,430)	417,413	207,412	337,903	324,033	(100,404)	4,002,020
829		0	0	0	0	0	0	0	0	0	0	0	0	0
	928 Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
831	Total	0	0	0	0	0	0	0	0	0	0	0	0	0
	9301 General Advertising Expenses	Ü	O	0	U	0	0	O	Ü	Ü	O	0	U	0
	930-1 Utah	0	0	0	0	156	0	(156)	0	0	0	0	0	0
	930-1 Wyoming	0		0	0	0	0	(136)	0	0	0	0	0	0
835	Total	0	0	0	0	156	0	(156)	0	0	0	0	0	0
		0	0	U	U	130	U	(130)	U	U	U	U	U	U
	9302 Miscellaneous General Expenses 930-2 Utah	1,547,599	(331,954)	887,565	624,424	325,304	326,786	209,156	435,115	428,230	512,500	412,608	568,530	5,945,863
	930-2 Wyoming	39,961	(13,134)	17,191	12,101	6,505	6,266	8,079	9,205	9,841	13,149	9,763	13,198	132,125
839	Total	1,587,560	(345,089)	904,756	636,524	331,808	333,052	217,235	444,320	438,070	525,649	422,371	581,728	6,077,988
	931 Rents	1,567,160	(345,069)	504,750	030,324	331,000	333,052	211,230	444,320	430,070	525,049	422,311	301,720	0,077,900
	931 Utah	58,441	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	7,740	143,581
842		0	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	12,579	138,374
843	Total	58,441	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	20,319	281,955
844		33,441	20,0.0	_0,0.0	_0,0.0	_0,0.0	_0,0.0	_0,0.0	_0,0.0	_5,0.0	_0,0.0	_5,0.0	_3,0.0	_3.,000
845		235,659	487,256	408,065	359,449	(166,712)	235,701	172,861	390,124	510,676	865,278	234,799	214,620	3,947,776
846		19,573	13,006	7,840	8,388	(1,680)	10,124	2,176	11,020	78,894	17,863	1,206	920	169,330
847	Total	255,232	500,262	415,906	367,836	(168,391)	245,825	175,037	401,144	589,570	883,141	236,005	215,540	4,117,106
5-11	1000	200,202	500,202	,	337,000	(.50,001)	2.0,020	0,007	.01,144	555,576	550,171	200,000	2.3,040	.,.17,100
848														
849	Total Administrative & General Exper	nse 6,841,196	6,015,594	4,375,722	4,756,246	2,246,430	3,511,404	4,186,992	3,903,962	3,064,998	3,382,491	3,337,547	3,871,967	49.494.549
850	Total Utah A&G	6,730,973	5,892,048	4,317,149	4,698,399	2,209,137	3,462,878	3,326,241	3,656,886	2,865,771	3,236,806	3,203,939	3,718,305	47,318,533
851	Total Wyoming A&G	110,223	123,547	58,573	57,847	37,293	48,526	860,751	247,076	199,227	145,685	133,607	153,662	2,176,017
001	rotal tryoning Add	110,223	123,047	30,313	31,041	31,283	70,020	000,701	241,010	123,441	1-0,000	100,007	100,002	۷,۱/۵,01/

		12/31/2	2017											1	2 Months Ending
	FERC Acct		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
352		Total Utility O&M Expenses	16,410,966	16,361,817	12,876,243	12,641,493	9,659,978	10,460,449	10,547,727	10,897,744	9,782,054	10,665,050	12,295,298	14,082,159	146,680,978
353		Total Wyoming O&M Expenses	10,410,300	10,301,017	12,070,243	12,041,493	9,039,970	10,400,449	10,547,727	10,037,744	3,702,034	10,005,050	12,293,290	14,002,139	5,634,020
354		Check	0	0	0	0	0	0	0	0	0	0	0	0	0,004,020
	OTHER LIT	ILITY OPERATING EXPENSES	Ů	· ·	· ·	· ·	Ü	· ·	Ü	Ü	Ü	· ·	Ü	Ü	
856	OTTIER OF	LETT OF ENATING EXI ENGES													
	Denreciatio	on, Amortization, & Other Taxes													
858	Deprediation	on, Americani, a other raxes													
	403	Depreciation Expense													
	403	Production	0	0	0	0	214,802	43,023	41,467	41,467	41,467	41,467	41,467	41,467	506,626
861		Distribution - Wyoming	2,276	0	0	0	828,469	169,423	170,163	171,206	180,798	180,414	181,553	183,290	2,067,593
862		Distribution - Utah	28,767	1,914	8,433	(200)	24,832,472	5,064,099	5,172,766	5,182,481	5,257,649	5,327,516	5,303,865	5,473,493	61,653,257
	403	General	5,371,202	5,383,608	5,447,068	5,429,099	(17,436,699)	816,432	767,732	755,801	755,395	642,256	711,016	713,330	9,356,240
864	400	Total Depreciation Expense	5,402,246	5,385,523	5,455,500	5,428,899	8,439,045	6,092,976	6,152,128	6,150,956	6,235,309	6,191,653	6,237,901	6,411,580	73,583,715
865		Total Depresiation Expense	0,402,240	0,000,020	0,400,000	0,420,000	0,400,040	0,002,070	0,102,120	0,100,000	0,200,000	0,101,000	0,207,001	0,411,000	70,000,710
866	404	Amortization and Depletion													
	404	Production	0	0	0	0	0	0	0	0	0	0	0	0	0
868		Distribution - Wyoming	0	0	0	0	0	0	0	0	0	0	0	0	0
	404	Distribution - Utah	0	2,048	2,691	0	0	0	(4,739)	0	0	0	0	0	(0)
	404	General	0	2,048	2,091	0	0	0	(4,739)	0	0	0	0	0	0
871	.54	Total Amortization Expense	0	2,048	2,691	0	0	0	(4,739)	0	0	0	0	0	(0)
872		rotal Amortization Expense	· ·	2,040	2,031	U	Ü	O	(4,733)	O	0	U	O	O	(0)
873		Total Depreciation, Deplec & Amort	5,402,246	5,387,571	5,458,191	5,428,899	8,439,045	6,092,976	6,147,389	6,150,956	6,235,309	6,191,653	6,237,901	6,411,580	73,583,715
874		rotal Depresiation, Depres a Amort	0,402,240	0,007,071	0,400,101	0,420,000	0,400,040	0,002,070	0,147,000	0,100,000	0,200,000	0,101,000	0,207,001	0,411,000	70,000,710
	Tax Expens	eac													
876	-	Taxes Other Than Income Taxes													
877		Production	0	0	0	0	0	0	0	0	0	0	0	0	0
878		Distribution - Wyoming	62,248	(36,417)	23,459	11,749	489,651	92,231	66,736	61,047	47,151	66,069	282,988	91,307	1,258,219
879		Distribution - Utah	859,522	(55,831)	(242,530)	116,305	10,031,040	2,254,280	2,181,129	1,938,851	1,704,055	1,860,719	1,718,548	1,105,078	23,471,164
	408	General	1,908,749	1,791,459	2,351,096	1,996,824	(8,406,746)	(102,021)	132,618	74,424	(263,109)	69,738	79,155	70,696	(297,117)
881	400	Total Other Taxes	2,830,519	1,699,211	2,132,025	2,124,877	2,113,946	2,244,490	2,380,482	2,074,322	1,488,097	1,996,527	2,080,691	1,267,081	24,432,267
882		Total Other Taxes	2,030,319	0	2,132,023	0	2,113,340	2,244,430	2,300,402	0	0	1,990,527	2,000,091	0	2,174,424
	409100	Income Taxes - Federal	11,060,051	11,938,727	2,015,250	4,812,148	(1,839,964)	(2,327,870)	(3,012,531)	(19,302,556)	(329,510)	(1,553,046)	587,026	8,125,922	10,173,646
884	403100	income raxes - rederai	11,000,001	11,930,727	2,013,230	4,012,140	(1,039,904)	(2,321,010)	(3,012,331)	(13,302,330)	(323,310)	(1,000,040)	307,020	0,123,322	10,173,040
	409111	Income Taxes - State	2,637,572	2,847,117	417,056	1,135,445	(434,099)	(549,218)	(710,798)	(3,032,710)	(78,686)	(200,804)	139,543	1,928,403	4,098,821
886	403111	income raxes - State	2,007,072	2,047,117	417,000	1,100,440	(434,099)	(343,210)	(110,130)	(3,032,710)	(70,000)	(200,004)	139,343	1,320,403	4,030,021
	410100	Deferred Income Taxes	(4,386,276)	(6,602,064)	450,023	(4,132,881)	632,094	754,363	1,334,831	17,337,019	(626,560)	1,553,110	1,873,389	(2,369,396)	5,817,654
888	410100	Defende income raxes	(4,300,270)	(0,002,004)	430,023	(4,132,001)	032,034	754,505	1,004,001	17,557,015	(020,300)	1,000,110	1,073,303	(2,303,330)	3,017,034
	410111	Deferred State Income Tax	(1,046,474)	(1,574,283)	(345,623)	(923,405)	200,877	229,726	391,214	2,663,561	(78,079)	813,819	518,254	(361,786)	487,801
890	410111	Deferred State income Tax	(1,040,474)	(1,374,203)	(343,023)	(323,403)	200,011	223,720	331,214	2,000,001	(10,019)	013,019	310,234	(301,700)	407,001
	411400	Investment Tax Credit Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
892	411400	investment rax credit Adjustment	· ·	0	U	U	Ü	O	U	O	0	U	O	O	O
893		South Georgia Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0
894		South Georgia Amortization	· ·	0	U	U	Ü	O	U	O	0	U	O	O	O
895		Section 29 Tax Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
896		Occion 25 Tax Ordato	Ů	· ·	· ·	· ·	Ü	· ·	· ·	Ü	Ü	· ·	Ü	Ü	Ü
897		Total Tax Expenses	11,095,392	8,308,707	4,668,731	3,016,184	672,854	351,491	383,198	(260,363)	375,263	2,609,606	5,198,903	8,590,224	45,010,189
898		check	11,095,392	0,308,707	4,000,731	3,010,164	072,034	0	303,190	(200,303)	0	2,009,000	0,190,903	0,590,224	45,010,109
		CHECK		0	-	0	0	0	- 0		- 0	- 0			
899		T. 11675 04 0 0 5	40 407 000	10 000 077	40 400 000	0.445.000	0.444.000	0.444.407	0.500.507	5 000 500	0.040.570	0.004.050	44 400 004	45.004.004	110 500 001
900		Total Utility Other Operating Expenses	16,497,638	13,696,277	10,126,922	8,445,083	9,111,898	6,444,467	6,530,587	5,890,593	6,610,572	8,801,258	11,436,804	15,001,804	118,593,904
901															
902															
೪ ೮೨	STSTEM TO	OTAL UTILITY OPERATING EXPENSES	126,490,473	121,481,965	89,589,230	61,049,706	37,983,592	31,704,390	29,295,555	29,249,925	27,712,463	46,244,353	80,903,386	114,148,127	795,853,165
	904	Uncollectible Accounts (DNG Only)	107.005	444.000	0.4.005	F1 075	00 005	00.045	00 505	00.440	00.000	45.00=	60.000	(45.000)	050.00:
755		Utah	127,890	114,699	84,929	51,978	39,088	30,649	28,529	28,116	30,323	45,897	89,622	(15,636)	656,084
756		Wyoming	12,885	10,130	8,066	7,013	4,603	2,140	2,317	2,101	2,571	6,587	8,811	(3,423)	63,801
757		Total	140,776	124,828	92,994	58,992	43,690	32,789	30,846	30,217	32,895	52,484	98,433	(19,059)	719,885
			DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH	DTH

														Historical
	12/31/2017	7											1	2 Months Ending
FERC Acc	t Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Dec-18
619 810	Gas Used for Compressor Station Fuel	596	121	200	130	429	101	569	67	86	138	209	128	2,774
620 812	Gas Used for Other Utility Operations	23,070	16,248	17,329	15,159	13,067	12,708	11,042	11,086	11,030	11,436	13,216	16,200	171,591
621 622	Total Production Expenses	23,666	16,369	17,529	15,289	13,496	12,809	11,611	11,153	11,116	11,574	13,425	16,328	174,365
483	Sales for Resale	171,844	237,121	303,728	143,089	186,991	121,843	48,050	102,063	182,397	168,251	166,949	161,954	1,994,279
490	Incidental Plant Prod Sales	307,113	629,719	1,667	435	412	1,844,713	565	794,828	1,161	556,348	1,319,176	139	5,456,274
492	Incidental Gasoline_Oil Sales	174,768	164,329	166,813	111,488	175,985	173,108	199,307	131,012	99,774	141,169	115,890	155,803	1,809,446
495	Overriding Royalty Revenue from Celsius	943,826	1,082,241	1,273,400	967,293	809,201	843,687	828,855	905,412	855,912	749,923	705,097	781,328	10,746,175
4952	2 Oil Revenue Received from Wexpro	7,054	0	8,471	6,289	5,961	4,108	5,868	13,631	11,788	4,888	23,769	31,018	122,845
758001	Gas Well Royalities - Other	31,545	31,250	31,631	20,721	32,355	26,778	33,343	20,898	16,226	22,368	18,401	25,753	311,270
	Other Operating Revenues													
487	Int chgs on Past Due Receivables - Gas	243,457	299,453	314,530	254,216	240,231	134,249	119,974	106,148	76,862	90,493	80,730	144,160	2,104,502
488	Misc Service Revenues	184,792	176,946	199,558	196,806	219,703	234,215	221,483	250,161	256,289	375,892	226,898	167,204	2,709,947
489100	Revenue from Transportation of Gas of Others	0	0	0	0	0	0	0	0	0	0	0	0	0
489101	Capacity Release Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
490	Incidental Plant Prod Sales	307,113	629,719	1,667	435	412	1,844,713	565	794,828	1,161	556,348	1,319,176	139	5,456,274
491	Revenue fr Natural Gas Processed by Others	0	0	0	0	0	0	0	0	0	0	0	0	0
492	Incidental Gasoline_Oil Sales	174,768	164,329	166,813	111,488	175,985	173,108	199,307	131,012	99,774	141,169	115,890	155,803	1,809,446
493	Rent from Gas Property	0	0	0	0	0	0	0	0	0	0	0	0	0
495	Other Gas Revenues	1,920	(48,657)	(22,707)	(17,638)	(8,502)	(33,216)	(22,227)	(21,422)	(19,766)	(53,022)	(37,615)	9,576	(273,277)
4951	Overriding Royalty Revenue from Celsius	943,826	1,082,241	1,273,400	967,293	809,201	843,687	828,855	905,412	855,912	749,923	705,097	781,328	10,746,175
4952	Oil Revenue Received from Wexpro	7,054	0	8,471	6,289	5,961	4,108	5,868	13,631	11,788	4,888	23,769	31,018	122,845
4974	Standby Charges	0	0	0	0	0	0	0	0	0	0	0	0	0

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Rate Base from Financial Report

UTILITY R	ATE BASE		Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	13-Month Avg Period Ended 12/31/2018
101		ble Plant ant In Service														
		Intangible Plant														
	302	Franchises & Consents Distribution - Wyoming	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883	10,883.08
		Distribution - Wyoming Distribution - Utah	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,743	58,742.88
		Total Intangible Plant	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,626	69,625.96
		Production & Gathering Plant														
	325	Land & Land Rights	6,266,901	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,764	6,266,770.02
	3269		1,437,568	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,704	1,437,698.6
	330 331	Gas Wells - Construction Gas Wells - Equipment	52,175,294 17,216,356	52,175,293.8 17,216,356.0												
	3324		2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816	2,693,816.1
	336	Purification Equipment	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,015	57,014.7
	337	Other Equipment	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,187	121,186.6
		Total Production & Gathering Plant	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136.0
		Distribution Plant														
	374	Land & Land Rights	404.044	451.318	451.318	451.318	451.318	454.040	451.318	451.318	451.318	451.318	454.040	454.040	454.040	450.596.9
		Wyoming Utah	434,011 20.037.679	20.020.372	20.020.372	20.020.372	20.020.372	451,318 20.020.372	20.020.372	20.020.372	20.020.372	20.020.372	451,318 20.020.372	451,318 20.021.729	451,318 20.021.729	450,596.9 20.021.263.1
		Total	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,471,690	20,473,047	20,473,047	20,471,860.0
	375	Structures & Improvements														
	010	Wyoming	1,004,475	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,179,422	1,172,132.7
		Utah _	15,501,058	15,327,920	15,327,920	15,339,496	15,342,598	15,342,598	15,347,457	15,349,117	15,356,747	15,356,747	15,855,239	15,940,580	15,976,069	15,468,748.6
		Total	16,505,532	16,507,342	16,507,342	16,518,918	16,522,021	16,522,021	16,526,879	16,528,539	16,536,169	16,536,169	17,034,661	17,120,002	17,155,491	16,640,881.3
	376	Mains														
		Dist - Wy - Mains - SD Dist - Wy - Mains - LD														
		Dist - Wy - Mains - ED Dist - Wy - Mains - Feeders														
		Wyoming	41,533,025	41,299,820	41,699,134	42,314,966	42,621,392	42,621,440	42,865,739	43,429,636	43,764,258	44,507,818	44,053,812	48,869,929	49,799,714	43,642,859.3
		Dist - Ut - Mains - SD														
		Dist - Ut - Mains - LD Dist - Ut - Mains - Feeders														
		Utah	1,555,365,511	1,555,598,717	1,558,772,161	1,566,647,974	1,568,048,665	1,572,083,383	1,569,989,011	1,575,879,288	1,577,953,804	1,588,306,675	1,593,701,614	1,598,778,841	1,603,521,659	1,575,433,643.1
		Total	1,596,898,536	1,596,898,536	1,600,471,295	1,608,962,940	1,610,670,057	1,614,704,823	1,612,854,750	1,619,308,924	1,621,718,062	1,632,814,493	1,637,755,426	1,647,648,770	1,653,321,373	1,619,076,502.5
	377	Compressor Station Equipment														
		Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Utah	14,286,566	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,439,964.69
		Total	14,286,566	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,446,634	14,439,964.6
	378	Measuring & Regulation Station Equip														
		Wyoming	7,646,804	7,984,715	7,984,715	7,984,715	7,984,715	7,984,715	7,984,715	7,984,715	7,984,715	7,984,715	8,000,549	8,000,549	8,000,549	7,973,934.2
		Utah _ Total	101,237,992 108,884,795	100,896,467 108,881,182	100,952,863 108,937,578	100,952,979 108,937,694	101,104,691 109,089,407	101,104,691 109,089,407	101,104,691 109,089,407	101,104,691 109,089,407	101,104,691 109,089,407	101,104,691 109,089,407	104,580,211 112,580,760	104,625,672 112,626,221	104,970,516 112,971,065	101,811,716.22 109,785,650.41
		IUlai	100,004,790	100,001,102	100,937,378	100,937,094	109,009,407	109,009,407	109,009,407	109,009,407	109,009,407	109,009,407	112,000,700	112,020,227	112,971,005	109,760,000.4

				Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Period Ended 12/31/2018
50	2	380	Services	Dec-17	Jan-16	FCD-10	Mai-10	Ap1-10	May-16	Jun-16	Jui-16	Aug-10	3cp-16	00110	1404-10	Dec-16	12/31/2010
51		300	Wyoming	20,117,572	19.704.996	19.811.282	19,860,313	19.887.035	19.887.035	20,028,929	20.047.751	20,103,868	20,108,961	20,156,939	20,257,150	20,295,326	20,005,058.93
52			Utah	393,312,976	393,725,553	396,864,538	398,789,808	399,628,473	401,328,091	400,997,774	403,195,840	405,770,906	407,594,014	407,758,197	409,967,405	412,573,082	402,380,302.35
53			Total	413,430,548	413,430,548	416,675,819	418,650,121	419,515,508	421,215,126	421,026,703	423,243,591	425,874,775	427,702,975	427,915,137	430,224,555	432,868,409	422,385,361.28
54																	
55	3	3812	Meters & Meter Installation														
56			Wyoming	10,480,481	10,366,743 332.086.709	10,507,615 346.651.004	10,554,589	10,580,160 356.874.382	10,580,160 366,231,921	10,618,358 373,946,716	10,634,954 371.168.039	10,704,824 374,253,882	10,729,917	10,749,545 379.998.118	10,736,622	10,747,805 382,269,865	10,614,802.43
57 58			Utah Total	331,969,358 342,449,839	342,453,452	357,158,619	355,022,180 365,576,769	356,874,382	376,812,081	384,565,073	381,802,994	374,253,882	376,512,683 387,242,601	390,747,664	384,578,230 395,314,851	393,017,669	364,536,956.35 375,151,758.78
59			Iotal	342,449,639	342,433,432	337,136,019	303,370,709	307,434,342	370,012,001	364,363,073	361,602,994	364,936,703	307,242,001	390,747,004	393,314,631	393,017,009	373,131,736.76
60	3	3834	House Regulators & Reg Installations														
61			Wyoming	759,018	440,052	440,052	440,052	440,052	440,052	440,052	440,052	440,052	440,052	440,052	440,052	440,052	453,342.51
62			Utah	13,889,338	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,208,304	14,195,013.31
63			Total	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,356	14,648,355.82
64																	
65	3	387	Other Equipment	00.077	040.000	040.000	040.000	040.000	040.000	040.000	040.000	040.000	040.000	040.000	040.000	040.000	044.047.05
66 67			Wyoming Utah	68,977 2.237.018	218,028	218,028	218,028 1.927.900	218,028	218,028 1.927.900	218,028 1.927.900	218,028 1.927.900	218,028 1.927.900	218,028 1.927.900	218,028 1.927.900	218,028 1.929.588	218,028 1.949,726	211,817.25 1.941.830.00
68			Otan Total	2,237,018	1,927,900 2.145,928	1,927,900 2.145.928	2.145.928	1,927,900 2,145,928	2.145.928	2.145.928	2.145.928	2.145.928	2.145.928	2.145.928	2.147.616	2,167,754	2.153.647.25
69			Total	2,303,990	2,145,926	2,145,926	2,145,926	2,145,926	2,145,926	2,145,926	2,145,926	2,145,926	2,145,926	2,145,926	2,147,010	2,107,734	2,155,047.25
70			Total Distribution Plant	2,529,881,859	2,529,883,669	2,551,463,262	2,570,359,050	2,574,964,142	2,590,056,065	2,595,775,420	2,601,686,063	2,609,889,726	2,625,098,253	2,637,746,255	2,654,650,052	2,661,069,797	2,594,753,982
71				_,,,	_,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,	_,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,,,,,,,,,	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_,,,,,,,,,
72	General Plant																
73	3	389	Land & Land Rights														
74			Distribution - Wyoming	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584	11,584.02
75			Distribution - Utah	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,954	3,775,953.85
76			Total	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,538	3,787,537.87
77 78	•	390	Ctrusturas 9 Improvements														
76 79	3	390	Structures & Improvements Distribution - Wyoming	1,617,861	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	3,064,609	3,067,807	3,067,807	3,067,807	3,004,994.26
80			Distribution - Utah	44,053,641	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	42,606,893	42,649,764	42,649,764	42.649.764	42,676,105.43
81			General	51,077,000	51,077,000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51.077.000	51,076,999.94
82			Total	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,748,502	96,794,571	96,794,571	96,794,571	96,758,099.63
83				, ,	, ,		, ,	, ,	. ,		, ,	, ,		, ,	, ,	, ,	, ,
84	3	391	Office Furniture & Equipment														
85			Distribution - Wyoming	147,841	352,994	352,994	352,994	352,994	244,686	244,686	244,686	244,686	244,686	244,686	244,686	244,686	276,753.71
86			Distribution - Utah	12,701,484	12,496,331	12,496,331	12,496,331	12,496,331	11,953,119	11,953,119	11,931,879	11,931,879	9,466,574	10,262,341	10,502,110	10,542,252	11,634,017.81
87			General	39,749,386	39,749,386	39,749,386	39,749,386	39,749,386	39,749,386	39,749,386	39,770,626	39,770,626	42,235,931	42,235,931	42,235,931	42,235,931	40,478,168.10
88 89			Total	52,598,711	52,598,711	52,598,711	52,598,711	52,598,711	51,947,191	51,947,191	51,947,191	51,947,191	51,947,191	52,742,958	52,982,727	53,022,870	52,388,939.62
90	2	392	Transportation Equipment														
91		332	Distribution - Wyoming	2.941.470	3,056,045	2.602.631	2.602.631	2.602.631	2.589.709	2.577.983	2,577,983	2,577,983	2.577.983	2,549,459	2.549.459	2.549.459	2.634.163.35
92			Distribution - Utah	49,990,449	49,785,079	45,681,346	45,681,346	45,681,346	44,591,709	43,432,530	43,432,530	43,241,464	43,241,464	44,468,075	44,725,127	44,789,944	45,112,684.21
93			General	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94			Total	52,931,918	52,841,124	48,283,976	48,283,976	48,283,976	47,181,418	46,010,513	46,010,513	45,819,447	45,819,447	47,017,534	47,274,585	47,339,402	47,746,847.56
95																	
96	3	393	Stores Equipment														
97			Distribution - Wyoming	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,372	12,371.89
98			Distribution - Utah	45,026	45,026	45,026	45,026	45,026	45,026	45,026	45,026	45,026	52,487	52,487	52,487	52,487	47,202.23
99			Total	57,398	57,398	57,398	57,398	57,398	57,398	57,398	57,398	57,398	64,859	64,859	64,859	64,859	59,574.12
100	_	394	Tools Chan & Carona Fautinm														
101 102	3	394	Tools, Shop & Garage Equipment Distribution - Wyoming	2,395,252	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,329,346	2,332,091.97
102			Distribution - Wyorning Distribution - Utah	29,287,123	2,329,346	2,329,346	2,329,346	2,329,346	29,543,757	2,329,346	2,329,346	2,329,346	29,614,134	2,329,346	2,329,346	2,329,346	29,563,641.92
103			General		-	-	-	-		-	-		-	-		-	-
105			Total	31,682,376	31,773,170	31,773,170	31,773,170	31,873,103	31,873,103	31,898,840	31,925,927	31,943,480	31,943,480	31,966,741	32,028,567	32,269,736	31,895,733.89
106				. ,,	- , :=,::=	- ,, 9	- , :=,::=	- ,,	- ,,	- ,,9	- ,,	- ,- :=, :==	- ,- :=, :==	- /	- ,,	. ,,	- ,,

			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Period Ended 12/31/2018
107		395 Laboratory Equipment	2001.	5411 10	100 10	10	11p1 10	1121, 10	Jun 10	541 1 0	11ug 10	Sep 10	000 10	1107 20	200 10	.2,0.,20.0
108		Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109		Distribution - Utah	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,117.83
110		General _	61,118	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	- 04 440	61,117.83
111 112		Total	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,118	61,117.83
113		396 Power Operated Equipment														
114		Distribution - Wyoming	1,042,454	1,114,210	1,114,210	1,114,210	1,114,210	1,114,210	1,056,399	1,056,399	1,056,399	1,056,399	1,053,959	1,121,497	1,218,083	1,091,864.08
115		Distribution - Utah	11,060,443	10,988,687	10,989,471	10,989,471	10,989,471	10,989,471	10,944,943	10,944,943	10,940,422	10,940,422	10,979,387	11,893,584	12,334,328	11,107,304.73
116 117		General _ Total	12,102,897	12,102,897	12,103,681	12,103,681	12,103,681	12,103,681	12,001,342	12,001,342	11,996,821	11,996,821	12,033,345	13,015,082	13,552,411	12,199,168.80
117		Total	12,102,097	12,102,097	12,103,001	12,103,001	12,103,001	12,103,001	12,001,342	12,001,342	11,990,021	11,990,021	12,033,345	13,015,062	13,552,411	12,199,100.00
119		397 Communication Equipment														
120		Distribution - Wyoming	100,471	3,426,951	3,426,951	3,426,951	3,426,951	3,074,828	3,074,828	3,074,828	3,074,828	3,074,828	3,074,828	3,074,828	3,074,828	3,068,270.53
121		Distribution - Utah	15,148,750	11,822,271	11,822,271	11,822,271	11,822,271	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,470,665	11,741,120.27
122 123		Total	15,249,222	15,249,222	15,249,222	15,249,222	15,249,222	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,545,492	14,809,390.80
124		398 Miscellaneous Equipment														
125		Distribution - Wyoming	3,864	4,820	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	11,449	10,580.54
126		Distribution - Utah	322,485	321,568	325,402	329,901	329,901	281,905	281,905	281,905	281,905	281,905	619,321	619,321	619,321	368,820.43
127 128		General _ Total	326.348	326,387	336,851	341,350	341,350	293,354	293,354	293,354	293,354	293,354	630,770	630,770	630,770	379,400.96
120		Total	320,340	320,367	330,031	341,330	341,350	293,354	293,354	293,354	293,354	293,354	630,770	630,770	630,770	379,400.96
130		Total General Plant	265,546,027	265,546,065	261,000,166	261,004,665	261,104,598	258,598,795	257,351,289	257,378,376	257,200,341	257,207,803	259,644,928	261,185,310	262,068,768	260,085,811
131 132	101	Gas Plant in Service														
133	101	Production	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136	79,968,136
134		Distribution - Wyoming	82,055,246	81,655,977	82,302,449	83,014,286	83,373,005	83,373,053	83,797,444	84,396,759	84,857,369	85,631,115	85,260,549	90,163,953	91,143,097	84,535,427
135		Distribution - Utah	2,447,896,240	2,448,297,318	2,469,230,439	2,487,414,390	2,491,660,763	2,506,752,638	2,512,047,602	2,517,358,930	2,525,101,983	2,539,536,764	2,552,555,333	2,564,555,725	2,569,996,326	2,510,288,181
136		General	265,546,027	265,546,065	261,000,166	261,004,665	261,104,598	258,598,795	257,351,289	257,378,376	257,200,341	257,207,803	259,644,928	261,185,310	262,068,768	260,085,811
137 138		Total	2,875,465,648	2,875,467,497	2,892,501,190	2,911,401,477	2,916,106,502	2,928,692,623	2,933,164,471	2,939,102,201	2,947,127,829	2,962,343,817	2,977,428,945	2,995,873,124	3,003,176,328	2,934,877,555
139	105	Gas Plant Held for Future Use														
140		Distribution - Utah	5,037	5,037	5,037	5,037	5,037	-	-	-	-	-	-	-	-	1,889
141		Total	5,037	5,037	5,037	5,037	5,037	-	-	-	-	-	-	-	-	1,889
142 143	106	Completed Construction Not Classified - Gas														
144	100	Production	-	-	_	-	-	-	-	_	-	-	_	-	-	-
145		Distribution - Wyoming	710,921	379,771	694,465	694,529	694,465	800,827	800,806	800,806	865,875	5,463,376	5,578,158	1,391,148	1,357,281	1,599,860
146		Distribution - Utah	22,418,305	14,441,759	651,695	128,044	145,145	5,137,049	8,133,514	19,239,433	26,093,137	56,893,343	86,910,291	86,138,369	85,794,827	29,834,862
147		General	3,618,205	10,466	-	38,447	407,052	1,705,727	2,337,330	3,144,281	3,901,215	6,240,162	4,855,687	3,845,457	3,422,907	2,500,532
148 149		Total	26,747,431	14,831,996	1,346,160	861,020	1,246,661	7,643,603	11,271,649	23,184,520	30,860,227	68,596,882	97,344,136	91,374,973	90,575,015	33,935,254
150	108	Accum Prov for Depreciation of Gas Plant in Service														
151		Production	(69,576,718)	(69,622,848)	(69,665,875)	(69,708,590)	(69,750,061)	(69,786,491)	(69,827,958)	(69,869,425)	(69,910,892)	(69,952,359)	(69,993,826)	(70,035,293)	(70,076,759)	(69,829,196)
152		Distribution - Wyoming	(27,333,445)	(27,471,489)	(27,636,598)	(27,802,077)	(27,962,430)	(28,133,133)	(28,294,571)	(28,464,704)	(28,577,611)	(28,743,697)	(28,912,989)	(28,795,330)	(28,980,506)	(28,245,967)
153		Distribution - Utah	(512,951,844)	(515,825,351)	(521,532,356)	(524,761,345)	(529,774,382)	(535,174,163)	(536,613,227)	(541,433,932)	(545,536,053)	(549,027,683)	(553,948,068)	(559,712,532)	(560,274,506)	(537,496,022)
154 155		General Total	(128,844,639) (738,706,646)	(130,040,676) (742,960,364)	(127,963,994) (746,798,823)	(129,101,890) (751,373,903)	(130,241,798) (757,728,670)	(128,854,926) (761,948,713)	(128,697,469) (763,433,226)	(129,819,246) (769,587,306)	(130,773,503) (774,798,058)	(131,724,048) (779,447,787)	(132,823,211) (785,678,094)	(133,580,532) (792,123,687)	(134,546,641)	(130,443,078) (766,014,263)
156		Total	(730,700,040)	(742,900,304)	(740,790,023)	(731,373,903)	(757,720,070)	(701,940,713)	(703,433,220)	(709,367,300)	(774,796,036)	(119,441,101)	(765,676,094)	(192,123,001)	(193,676,412)	(700,014,203)
157	111	Accum Prov for Amortization of Gas Plant in Service														
158		Production	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)	(6,150,277)
159		Distribution - Wyoming	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)	(10,883)
160 161		Distribution - Utah General	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743)	(58,743) (5,888)	(58,743) (5,888)	(58,743) (5,888)	(58,743) (5,888)	(58,743) (5,888)	(58,743) (5,888)	(58,743) (5,888)	(58,743) (3,189)
162		Total	(6.219.903)	(6.219.903)	(6.219.903)	(6,219,903)	(6,219,903)	(6,219,903)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,225,790)	(6,223,092)
163		- 1 -	(=,= :=,= 00)	(-,-:-,)	(-,- : -,- 00)	(-,- :-,- 30)	(-,- : -,- 30)	(-,- : -,- 30)	(-,, 30)	(-,, 30)	(5,==5,: 30)	(-,==-,: 30)	(5,==5,: 50)	(-,,)	(-,==-,: 50)	(-,,=/

			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Mav-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Period Ended 12/31/2018
164	254	Other Regulatory Liabilities - ARC														
165		Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
166		Distribution - Wyoming	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,315,729)	(6,377,151)	(6,377,151)	(6,376,509)	(6,376,371)	(6,376,335)	(5,434,897)	(6,304,434)
167		Distribution - Utah	(188,074,207)	(188,074,207)	(188,074,207)	(190,128,958)	(190,128,958)	(190,128,958)	(189,034,811)	(191,020,787)	(191,020,787)	(191,329,596)	(191,241,104)	(191,186,815)	(165,456,864)	(189,011,227)
168		General	(243,070,289)	(243,070,289)	(243,070,289)	(242,946,364)	(242,946,424)	(242,946,314)	(242,946,364)	(240,469,548)	(248,514,450)	(248,121,675)	(247,777,193)	(247,364,583)	(246,959,813)	(244,599,045)
169 170		Total	(437,460,225)	(437,460,225)	(437,460,225)	(439,391,051)	(439,391,110)	(439,391,001)	(438,296,904)	(437,867,486)	(445,912,388)	(445,827,781)	(445,394,668)	(444,927,733)	(417,851,575)	(439,914,706)
171 172	System N	let Utility Plant														
173	Cyotomii	Production	4.241.141	4,195,011	4,151,984	4,109,269	4,067,798	4,031,368	3,989,901	3,948,434	3,906,967	3,865,501	3,824,034	3,782,567	3,741,100	3,988,663
174		Distribution - Wyoming	49.106.109	48.237.647	49,033,703	49,580,125	49,778,428	49,714,135	49,977,066	50,344,827	50,757,598	55,963,402	55,538,463	56,372,553	58,074,092	57,878,438
175		Distribution - Utah	1,769,234,788	1,758,785,813	1,760,221,866	1,772,598,425	1,771,848,862	1,786,527,824	1,794,474,336	1,804,084,902	1,814,579,538	1,856,014,085	1,894,217,710	1,899,736,003	1,930,001,041	2,002,570,167
176		General	(102,750,696)	(107,554,433)	(110,034,118)	(111,005,142)	(111,676,571)	(111,496,718)	(111,961,103)	(109,772,024)	(118,192,284)	(116,403,647)	(116,105,677)	(115,920,235)	(116,020,667)	132,140,076
177		Total													, , , ,	
178 179 180		System Net Utility Plant	1,719,831,342	1,703,664,038	1,703,373,436	1,715,282,677	1,714,018,517	1,728,776,609	1,736,480,200	1,748,606,139	1,751,051,820	1,799,439,341	1,837,474,529	1,843,970,888	1,875,795,566	2,196,577,343
181 182	WORKIN	G CAPITAL														
183 184	154	Plant Materials & Operating Supplies														
185	134	Distribution - Wyoming	_	_	_	_	_	_	_	_	_	_	_	_	_	_
186		Distribution - Utah	25.178.232	27.469.771	31.792.672	31.611.446	31,361,104	25.370.267	23.305.130	22,552,511	22.594.805	22.751.072	23,401,382	23,258,076	22,771,349	25.786.919
187		Total	25.178.232	27,469,771	31,792,672	31,611,446	31,361,104	25,370,267	23,305,130	22,552,511	22,594,805	22,751,072	23,401,382	23,258,076	22,771,349	25,786,919
188			,	,,	,,		,,		,,	,-,-,-,-	,,	, ,	,,		,,	
189	1641	Gas Stored Underground														
190		Production	52,891,067	36,606,333	23,198,516	9,114,305	7,483,334	15,704,467	28,192,823	39,219,512	43,502,523	62,143,024	62,647,437	52,783,330	44,167,774	35,760,419
191 192		Total	52,891,067	36,606,333	23,198,516	9,114,305	7,483,334	15,704,467	28,192,823	39,219,512	43,502,523	62,143,024	62,647,437	52,783,330	44,167,774	35,760,419
193	165	Prepayments														
194		General	3.910.154	3.405.006	3.180.847	2.916.243	2.554.922	2.113.798	2.982.486	2.893.937	3.171.540	2.938.785	2.803.437	2.424.338	3.093.028	2,907,244
195		Total	3,910,154	3,405,006	3,180,847	2,916,243	2,554,922	2,113,798	2,982,486	2,893,937	3,171,540	2,938,785	2,803,437	2,424,338	3,093,028	2,907,244
196																
197	190008	Accum Deferred Income Tax Federal														
198		Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
199		Distribution - Wyoming	1,832,179	-	-	-	-	-	-	-	-	-	-	-	-	76,341
200		Distribution - Utah	55,602,894	-	-				-	.		· · · -	-			2,316,787
201		General		32,331,647	32,300,013	29,904,986	32,423,957	32,372,223	32,213,824	31,906,868	33,850,904	33,417,116	33,562,571	32,785,931	32,836,371	31,124,019
202 203		Total	57,435,073	32,331,647	32,300,013	29,904,986	32,423,957	32,372,223	32,213,824	31,906,868	33,850,904	33,417,116	33,562,571	32,785,931	32,836,371	33,517,147
204	190009	Accum Deferred Income Tax State														
205		Production	-	-	-	-	-	-	-	-	-	-	-	-	-	-
206		Distribution - Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-
207		Distribution - Utah	13,135,753	-	-	-	-	-	-	-	-	-	-	-	-	547,323
208		General		7,710,366	7,702,823	7,055,994	7,650,338	7,638,132	7,600,758	7,528,333	7,985,319	7,882,968	7,962,994	7,778,691	7,790,660	7,366,004
209 210		Total	13,135,753	7,710,366	7,702,823	7,055,994	7,650,338	7,638,132	7,600,758	7,528,333	7,985,319	7,882,968	7,962,994	7,778,691	7,790,660	7,913,327
211	2351	Customer Deposits														
212		Distribution - Wyoming	(248,144)	(247,838)	(248,764)	(250,399)	(243,201)	(239,567)	(231,163)	(226,444)	(225,000)	(226,180)	(223,335)	(229,755)	(226,261)	(235,737)
213		Distribution - Utah	(5,457,546)	(5,437,362)	(5,419,092)	(5,462,570)	(5,434,455)	(5,268,774)	(5,208,932)	(5,204,230)	(5,236,923)	(5,280,960)	(5,385,751)	(5,475,059)	(5,525,559)	(5,358,805)
214 215		Total	(5,705,690)	(5,685,200)	(5,667,857)	(5,712,969)	(5,677,656)	(5,508,341)	(5,440,095)	(5,430,674)	(5,461,923)	(5,507,140)	(5,609,086)	(5,704,813)	(5,751,820)	(5,594,542)
216	252	Misc Customer Credits														
217		Distribution - Wyoming	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)	(404,156)
218		Distribution - Utah	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(11,724,439)	(10,289,785)	(10,244,189)	(10,235,814)	(10,132,715)	(9,222,282)	(2,236,220)	(10,620,979)
219		Total	(12,128,595)	(18,686,293)	(18,535,694)	(18,048,114)	(12,128,595)	(12,128,595)	(12,128,595)	(10,693,941)	(10,648,345)	(10,639,970)	(10,536,871)	(9,626,438)	(2,640,376)	(12,598,828)

			Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Period Ended 12/31/2018
220 221	2531	Unclaimed Customer Deposits														
222		General	(29,018)	(31,215)	(31,942)	(36,478)	(36,955)	(37,617)	(37,849)	(38,755)	(39,661)	(40,566)	(41,472)	(42,378)	(43,284)	(37,587)
223		Total	(29,018)	(31,215)	(31,942)	(36,478)	(36,955)	(37,617)	(37,849)	(38,755)	(39,661)	(40,566)	(41,472)	(42,378)	(43,284)	(37,587)
224 225	255	Deferred Investment Tax Credits														
226		Production	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	(1,311)	-	(1,256)
227		Distribution - Wyoming	(855)	(855)	(855)	(855)	(855)	(855)	(855)	(855)	(855)	(855)	(855)	(855)	-	(819)
228		Distribution - Utah	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	(25,937)	-	(24,856)
229		General	(527)	(527)	(527)	(527)	(527)	(527)	(527)	(527)	(527)	(527)	(527)	(527)	-	(505)
230		Total	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	(28,630)	-	(27,437)
231 232	282000	Accum Deferred Income Taxes - Federal														
233		Production	44,147	264,872	480,158	946,050	1,164,745	1,381,569	1,614,059	1,861,750	(10,016,752)	(8,372,698)	(8,172,642)	(8,133,451)	(7,045,486)	(2,540,251)
234		Distribution - Wyoming	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)	(8,486,890)
235		Distribution - Utah	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)	(257,559,818)
236		General	(12,817,268)	13,209,687	13,168,232	12,755,089	12,713,339	12,671,946	12,627,563	12,580,278	14,847,930	14,534,074	14,589,551	14,582,034	14,373,402	12,421,482
237 238		Total	(278,819,829)	(252,572,150)	(252,398,319)	(252,345,570)	(252,168,624)	(251,993,193)	(251,805,086)	(251,604,680)	(261,215,530)	(259,885,332)	(259,629,799)	(259,598,125)	(258,718,792)	(256,165,477)
239	282100	Accum Deferred Income Taxes - State														
240	202100	Production	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)	(700,755)
241		Distribution - Wyoming	(100,100)	(100,100)	(100,100)	(100,100)	(100,100)	(100,100)	(100,100)	(100,100)	(100,100)	(700,700)	(100,100)	(100,100)	(100,100)	(100,100)
242		Distribution - Utah	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)	(64,071,192)
243		General	(1,119,041)	4.551.524	4.592.819	5.243.776	5.285.525	5.326.918	5.371.301	5.418.586	3.150.934	3.464.791	3.171.500	3.179.017	3.387.683	4,157,584
244		Total	(65,890,989)	(60,220,424)	(60,179,129)	(59,528,172)	(59,486,422)	(59,445,030)	(59,400,647)	(59,353,361)	(61,621,013)	(61,307,157)	(61,600,447)	(61,592,931)	(61,384,265)	(60,614,363)
245			(,,)	(**,==*, := :)	(00,110,120)	(00,0=0,11=)	(,,)	(,,,	(00,100,011)	(,,,	(= :,== :,= :=)	(0.,000,000)	(=:,===,:::)	(,,,	(01,001,007)	(,,
246	282 108 (008 Accum I Deferred Fed & State Taxes-QRS Transf														
247		General	-	-	-	-	-	-	-	-	-	-	_	-	-	-
248 249		Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
250	System W	orking Capital (W/O WC Cash)														
251	•	Production	52,233,148	36,169,138	22,976,607	9,358,289	7,946,013	16,383,970	29,104,816	40,379,196	32,783,705	53,068,260	53,772,729	43,947,813	36,421,534	32,518,156
252		Distribution - Wyoming	(7,307,865)	(9,139,738)	(9,140,665)	(9,142,300)	(9,135,101)	(9,131,468)	(9,123,063)	(9,118,344)	(9,116,901)	(9,118,081)	(9,115,236)	(9,121,655)	(9,117,307)	(9,051,262)
253		Distribution - Utah	(244,922,054)	(311,348,978)	(307,007,807)	(307,232,510)	(307,454,738)	(313,279,893)	(315,285,189)	(314,598,452)	(314,543,254)	(314,422,650)	(313,774,031)	(313,096,212)	(306,621,440)	(308,984,622)
254		General	(10,055,701)	61,176,488	60,912,264	57,839,083	60,590,599	60,084,873	60,757,557	60,288,721	62,966,440	62,196,640	62,048,054	60,707,106	61,437,861	57,938,242
255																
256																
257 258		System Working Capital (W/O WC Cash)	(210,052,472)	(229,700,787)	(238,666,700)	(255,096,958)	(248,053,228)	(245,942,518)	(234,545,880)	(223,048,879)	(227,910,010)	(208,275,831)	(207,068,483)	(217,562,949)	(217,879,353)	(229,153,178)
259	RATE BAS	SE (W/O Working Cap. Cash)														
260	DA	Production	56,474,289	40.364.149	27,128,591	13,467,557	12,013,811	20,415,338	33.094.717	44,327,630	36,690,672	56,933,760	57.596.763	47,730,380	40.162.633	36,506,819
261		Distribution - Wyoming	41,798,244	39,097,908	39,893,038	40,437,825	40,643,327	40,582,668	40,854,003	41,226,483	41,640,698	46,845,322	46,423,227	47,250,898	48,956,785	48,827,176
262		Distribution - Utah	1,524,312,734	1,447,436,836	1,453,214,060	1,465,365,914	1,464,394,124	1,473,247,931	1,479,189,147	1,489,486,450	1,500,036,284	1,541,591,435	1,580,443,679	1,586,639,791	1,623,379,601	1,693,585,545
263		General	(112,806,398)	(46,377,945)	(49,121,854)	(53,166,059)	(51,085,973)	(51,411,846)	(51,203,546)	(49,483,304)	(55,225,844)	(54,207,007)	(54,057,623)	(55,213,130)	(54,582,806)	190,078,318
264			(,,)	(, ,)	(,,,	(,, -50)	(=:,===,=,0)	(= :, : : :,= :0)	(,,-10)	(, , ,	(,,)	(,,,	(- :,: ,-20)	(,:-,:50)	(= :,===,=00)	
265		•														
266		RATE BASE (W/O Working Cap. Cash)	1,509,778,870	1,473,963,251	1,464,706,736	1,460,185,719	1,465,965,289	1,482,834,091	1,501,934,320	1,525,557,260	1,523,141,810	1,591,163,510	1,630,406,046	1,626,407,939	1,657,916,213	1,967,424,165

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AVERAGE RATE BASE ADJUSTMENT

Based on the Commission order on test period in Docket 07-057-13 rate base accounts are averaged using a 13-month calculation. The methodology uses ½ the first and last months of the period, along with the 11 other months divided by 12. This methodology synchronizes the rate base with the cycle billed revenues for the same period. The year-end rate base balances and the adjustments necessary to convert these to a 13-month average are shown in the attached schedule.

Rate Base Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

A B (A - B)

13 Month

			Average	13 Month	
	.	Balance	All Accounts	Average	
FERC Acct	Description UTILITY RATE BASE	Dec-18	AVG RB DEC 2018	Adjustment	
NET UTILITY					
Gas Plant In S					
	Intangible Plant				
302	Franchises & Consents	40.000	40.000		
	Distribution - Wyoming Distribution - Utah	10,883	10,883	-	
	Distribution - Otan	58,743	58,743	-	
	Total Intangible Plant	69,626	69,626	-	
	_				
005	Production & Gathering Plant	0.000.704	0.000 770	•	
325 3269	Land & Land Rights Structures	6,266,764 1,437,704	6,266,770 1,437,699	6 (6)	
330	Gas Wells - Construction	52,175,294	52,175,294	-	
331	Gas Wells - Equipment	17,216,356	17,216,356	-	
3324	Field Lines & Comp, Meas & Reg St Eqpt	2,693,816	2,693,816	-	
336	Purification Equipment	57,015	57,015	-	
337	Other Equipment	121,187	121,187	-	
	Total Production & Gathering Plant	79,968,136	79,968,136	0	
	Distribution Plant				
374	Land & Land Rights				
	Wyoming	451,318	450,597	(721)	
	Utah Total	20,021,729	20,021,263	(466)	
	Total	20,473,047	20,471,860	(1,187)	
375	Structures & Improyements				
	Wyoming	1,179,422	1,172,133	(7,289)	
	Utah Total	15,976,069	15,468,749	(507,320)	
	Total	17,155,491	16,640,881	(514,610)	
376	Mains				
	Dist - Wy - Mains - SD				
	Dist - Wy - Mains - LD				
	Dist - Wy - Mains - Feeders Total ' Wyoming	49,799,714	43,642,859	(6,156,854)	
	Dist - Ut - Mains - SD	10,700,711	10,012,000	(0,100,001)	
	Dist - Ut - Mains - LD				
	Dist - Ut - Mains - Feeders	4 000 504 050	4 575 400 040	(00.000.010)	
	Total Utah Total	1,603,521,659 1,653,321,373	1,575,433,643 1,619,076,503	(28,088,016) (34,244,870)	
	rotar	1,000,021,070	1,013,070,003	(34,244,070)	
377	Compressor Station Equipment				
	Wyoming	0	-	-	
	Utah Total	14,446,634 14,446,634	14,439,965 14,439,965	(6,670) (6,670)	
	Total	14,440,034	14,439,903	(0,070)	
378	Measuring & Regulation Station Equip				
	Wyoming	8,000,549	7,973,934	(26,615)	
	Utah	104,970,516	101,811,716	(3,158,799)	
	Total	112,971,065	109,785,650	(3,185,414)	
380	Services				
	Wyoming	20,295,326	20,005,059	(290,267)	
	Utah Total	412,573,082	402,380,302	(10,192,780)	
	Total	432,868,409	422,385,361	(10,483,047)	
3812	Meters & Meter Installation				
	Wyoming	10,747,805	10,614,802	(133,002)	
	Utah	382,269,865	364,536,956	(17,732,908)	
	Total	393,017,669	375,151,759	(17,865,911)	
3834	House Regulators & Reg Installations				
	Wyoming	440,052	453,343	13,290	
	Utah	14,208,304	14,195,013	(13,290)	
	Total	14,648,356	14,648,356	-	
387	Other Equipment				
	Wyoming	218,028	211,817	(6,210)	
	Utah	1,949,726	1,941,830	(7,896)	
	Total	2,167,754	2,153,647	(14,107)	
	Total Distribution Plant	2,661,069,797	2,594,753,982	(66,315,815)	
	. J.a. Biothodioff Fidit	_,501,000,101	_,00-1,700,002	(55,515,515)	

Rate Base Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

A B (A - B)

12 Months E	nded : Dec-2018		13 Month	
		Balance	Average All Accounts	13 Month Average
FERC Acct	Description UTILITY RATE BASE	Dec-18	AVG RB DEC 2018	Adjustment
389	Land & Land Rights			
	Distribution - Wyoming	11,584	11,584	-
	Distribution - Utah	3,775,954	3,775,954	-
	Total	3,787,538	3,787,538	-
390	Structures & Improyements			
	Distribution - Wyoming	3,067,807	3,004,994	(62,813)
	Distribution - Utah	42,649,764	42,676,105	26,341
	General Total	51,077,000 96,794,571	51,077,000 96,758,100	(36,472)
224	000			
391	Office Furniture & Equipment Distribution - Wyoming	244,686	276,754	32,067
	Distribution - Utah	10,542,252	11,634,018	1,091,765
	General	42,235,931	40,478,168	(1,757,763)
	Total	53,022,870	52,388,940	(633,930)
392	Transportation Equipment			
392	Distribution - Wyoming	2,549,459	2,634,163	84,705
	Distribution - Utah	44,789,944	45,112,684	322,741
	General	0	· · ·	· -
	Total	47,339,402	47,746,848	407,445
393	Stores Equipment			
	Distribution - Wyoming	12,372	12,372	-
	Distribution - Utah	52,487	47,202	(5,285)
	Total	64,859	59,574	(5,285)
394	Tools, Shop & Garage Equipment			
	Distribution - Wyoming	2,329,346	2,332,092	2,746
	Distribution - Utah	29,940,390	29,563,642	(376,748)
	General Total	0 32,269,736	- 31,895,734	(374,002)
		,,	- 1,000,000	(0: 1,00=)
395	Laboratory Equipment Distribution - Wyoming	0	_	_
	Distribution - Utah	61,118	61,118	-
	General	0		-
	Total	61,118	61,118	-
396	Power Operated Equipment			
	Distribution - Wyoming	1,218,083	1,091,864	(126,219)
	Distribution - Utah	12,334,328	11,107,305	(1,227,024)
	General	0	-	-
	Total	13,552,411	12,199,169	(1,353,243)
397	Communication Equipment			
	Distribution - Wyoming	3,074,828	3,068,271	(6,557)
	Distribution - Utah	11,470,665	11,741,120	270,455
	Total	14,545,492	14,809,391	263,898
398	Miscellaneous Equipment			
	Distribution - Wyoming	11,449	10,581	(869)
	Distribution - Utah	619,321	368,820	(250,501)
	General Total	0 630,770	- 379,401	- (251,369)
		,		
	Total General Plant	262,068,768	260,085,811	(1,982,957)
101	Production	79,968,136	79,968,136	_
	Distribution - Wyoming	91,143,097	84,535,427	(6,607,670)
	Distribution - Utah	2,569,996,326	2,510,288,181	(59,708,146)
	General	262,068,768	260,085,811	(1,982,957)
	Gas Plant in Service	3,003,176,328	2,934,877,555	(68,298,772)
105	Gas Plant Held For Future Use			
-	Distribution - Utah	0	1,889	1,889
	Total	0	1,889	1,889
106	Complete Construction Not Vet Observe			
106	Complete Construction Not Yet Classified			

Rate Base Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

A B (A - B)

12 Months E	nded : Dec-2018			
		Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Dec-18	AVG RB DEC 2018	Adjustment
	UTILITY RATE BASE Production	0	_	_
	Distribution - Wyoming	1,357,281	1,599,860	242,579
	Distribution - Utah	85,794,827	29,834,862	(55,959,965)
	General	3,422,907	2,500,532	(922,375)
	Total	90,575,015	33,935,254	(56,639,761)
108	Accum Proy For Deprec - Gas Plant In Svc			
	Production	(70,076,759)	(69,829,196)	247,563
	Distribution - Wyoming	(28,980,506)	(28,245,967)	734,539
	Distribution - Utah	(560,274,506)	(537,496,022)	22,778,484
	General Total	(134,546,641) (793,878,412)	(130,443,078) (766,014,263)	4,103,563 27,864,148
	Total	(193,010,412)	(700,014,203)	27,004,140
111	Accum Prov For Amort & Depl - Gas Plant In Svc			
	Production	(6,150,277)	(6,150,277)	-
	Distribution - Wyoming	(10,883)	(10,883)	-
	Distribution - Utah General	(58,743) (5,888)	(58,743) (3,189)	0 2,698
	Total	(6,225,790)	(6,223,092)	2,698
			(=, =,==,	
254	Other Regulatory Liabilities	,		
	Production	0	-	-
	Distribution - Wyoming Distribution - Utah	(5,434,897)	(6,304,434) (189,011,227)	(869,536)
	General	(165,456,864) (246,959,813)	(244,599,045)	(23,554,362) 2,360,768
	Total	(417,851,575)	(439,914,706)	(22,063,131)
System Not II	Hility Blant			
System Net U	Production	3,741,100	3,988,663	247,563
	Distribution - Wyoming	58,074,092	51,574,004	(6,500,088)
	Distribution - Utah	1,930,001,041	1,813,558,940	(116,442,101)
	General	(116,020,667)	(112,458,970)	3,561,697
	System Net Utility Plant	1,875,795,566	1,756,662,637	(119,132,929)
WORKING CA	APITAL			
154	Plant Materials & Operating Supplies			
	Distribution - Wyoming	748,322	847,421	99,099
	Distribution - Utah Total	22,023,027 22,771,349	24,939,498 25,786,919	2,916,471 3,015,570
	Total	22,771,040	20,700,313	3,013,370
1641	Gas Stored Underground			
	Production	44,167,774	44,167,774	-
	Total	44,167,774	44,167,774	-
165	Prepayments			
100	General	3,093,028	2,907,244	(185,784)
	Total	3,093,028	2,907,244	(185,784)
190008	Accum Deferred Income Tax Federal			
130000	Production	0	_	-
	Distribution - Wyoming	0	76,341	76,341
	Distribution - Utah	0	2,316,787	2,316,787
	General	32,836,371	31,124,019	(1,712,352)
	Total	32,836,371	33,517,147	680,776
190009	Accum Deferred Income Tax State			
	Production	0	-	-
	Distribution - Wyoming	0	-	-
	Distribution - Utah	0	547,323	547,323
	General	7,790,660	7,366,004	(424,657)
	Total	7,790,660	7,913,327	122,666
2351	Customer Deposits			
	Distribution - Wyoming	(226,261)	(235,737)	(9,476)
	Distribution - Utah	(5,525,559)	(5,358,805)	166,754
	Total	(5,751,820)	(5,594,542)	157,278
252	Misc Customer Credits			
	540.0 0.04.10			

Rate Base Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

A B (A - B)

12 MONUIS EN	ded : Dec-2018	Balance	13 Month Average All Accounts	13 Month Average
FERC Acct	Description	Dec-18	AVG RB DEC 2018	Adjustment
	UTILITY RATE BASE			
	Distribution - Wyoming	(404,156)	(404,156)	-
	Distribution - Utah	(2,236,220)	(10,620,979)	(8,384,759)
	Total	(2,640,376)	(11,025,135)	(8,384,759)
2531	Unclaimed Customer Deposits			
	General	(43,284)	(37,587)	5,697
	Total	(43,284)	(37,587)	5,697
255	Deferred Investment Tax Credits			
	Production	0	(1,256)	(1,256)
	Distribution - Wyoming	0	(819)	(819)
	Distribution - Utah	0	(24,856)	(24,856)
	General	0	(505)	(505)
	Total	0	(27,437)	(27,437)
2820	Accum Deferred Income Taxes - Federal			
	Production	(7,045,486)	(2,540,251)	4,505,235
	Distribution - Wyoming	(8,486,890)	(8,486,890)	(0)
	Distribution - Utah	(257,559,818)	(257,559,818)	0
	General	14,373,402	12,421,482	(1,951,919)
	Total	(258,718,792)	(256,165,477)	2,553,315
2821	Accum Deferred Income Taxes - State			
2021	Production	(700,755)	(700,755)	_
	Distribution - Wyoming	0	(100,100)	_
	Distribution - Utah	(64,071,192)	(64,071,192)	_
	General	3,387,683	4,157,584	769,902
	Total	(61,384,265)	(60,614,363)	769,902
282_108_008	Deferred Fed & State Taxes-QRS Transf			
202_100_000	General	0	_	_
	Total	0	-	-
System Workin	ng Capital (W/O WC Cash)			
System Workin	Production	36,421,534	40,925,512	4,503,979
	Distribution - Wyoming	(8,368,985)	(8,203,840)	165,145
	Distribution - Utah	(307,369,762)	(309,832,043)	(2,462,281)
	General	61,437,861	57,938,242	(3,499,619)
	System Working Capital (W/O WC Cash)	(217,879,353)	(219,172,129)	(1,292,776)
RATE BASE (V	V/O Working Cap. Cash)			
•	Production	40,162,633	44,914,175	4,751,542
	Distribution - Wyoming	49,705,107	43,370,164	(6,334,943)
	Distribution - Utah	1,622,631,278	1,503,726,897	(118,904,381)
	General	(54,582,806)	(54,520,728)	62,078
	RATE BASE (W/O Working Cap. Cash)	1,657,916,213	1,537,490,508	(120,425,705)

ENERGY EFFICIENCY SERVICES

In Docket No. 05-057-T01, the Commission authorized Dominion Energy to establish a deferred account, and the revenues and costs are included and accounted for in separate Energy Efficiency amortization filings and are not included as a component of the revenue requirement. Therefore, both the revenues and expenses have been removed from the results.

Energy Efficiency Accounting Adjustment Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

> Energy Efficiency Adjustment Dec-18

Revenue Utah (\$23,887,962)

Wyoming (\$189,969)
Total (24,077,931)

908 Customer Assistance Expense

 Utah
 (\$23,887,962)

 Wyoming
 (\$189,969)

 Total
 (24,077,931)

UNDERGROUND WORKING STORAGE GAS

Pursuant to the final order in Docket No. 93-057-01, Account 164, Gas Stored Underground-Current, is to be accounted for in the Company's pass-through cases and excluded from test-year rate base. This is accomplished by allowing a return on the actual average balance in this account to be entered as a gas cost in the 191 Account. This adjustment removes the total balance of Account 164 from the rate-base calculation.

Underground Storage Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Account 164 - Underground Storage

	Α	B
	Month	Monthly Balance
1	Dec-17	52,891,067
2	Jan-18	36,606,333
3	Feb-18	23,198,516
4	Mar-18	9,114,305
5	Apr-18	7,483,334
6	May-18	15,704,467
7	Jun-18	28,192,823
8	Jul-18	39,219,512
9	Aug-18	43,502,523
10	Sep-18	62,143,024
11	Oct-18	62,647,437
12	Nov-18	52,783,330
13	Dec-18	44,167,774
14	Adjustment	(44,167,774)

WEXPRO ADJUSTMENT TO PRODUCTION PLANT

This adjustment, rising from the Wexpro Agreement, and the final Commission orders in Docket 93-057-01 and Docket 99-057-20, the production plant component in each Dominion Energy rate base plant account has been reduced by 6.3%. According to the agreement, Wexpro adds 6.3% of Dominion Energy's production plant to the Wexpro investment when calculating the Wexpro service fee charged to Dominion Energy.

Wexpro Plant Adjustment Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Wexpro Plant Adjustment

			В	С	D
			Production	Allocation	Adjustment
		Acct # and Description	Amount \1	Factor \2	Amount \3
1	ADDITIC	NS TO RATE BASE			
10	101	Total Gas Plant In Service	79,968,136	6.30%	(5,037,993)
11	105	Gas Plant Held For Future Use	0	6.30%	0
12	106	Completed Construction Not Classified	0	6.30%	0
13	154	Materials & Supplies	0	6.30%	0
14	164.1	Gas Stored Underground	0	6.30%	0
15	165	Prepayments	0	6.30%	0
16		Working Capital - Cash	0	6.30%	0
17	Total Ad	ditions To Rate Base	79,968,136		(5,037,993)
18	DEDUCT	TIONS FROM RATE BASE			
19	108	Accumulated Depreciation	(69,829,196)	6.30%	4,399,239
20	111	Accumulated Amort & Depletion	(6,150,277)	6.30%	387,467
21	235.1	Customer Deposits	0	6.30%	0
22	252	Misc Customer Credits	0	6.30%	0
23	253.1	Unclaimed Customer Deposits	0	6.30%	0
24	255	Deferred Investment Tax Credits	0	6.30%	0
25	282.0	Accum Deferred Income Taxes - Federal	0	6.30%	0
26	282.1	Accum Deferred Income Taxes - State	0	6.30%	0
27	Total De	ductions From Rate Base	(75,979,473)		4,786,707
				_	
				_	
28	TOTAL \	WEXPRO PLANT ADJUSTMENT			(251,286)

^{\1} Test Period Production Rate Base

^{\2} See Wexpro Stipulation and Agreement, Exhibit E, Section 5(b).

^{\3} Column B x Column C.

TRANSITION COSTS

The Company has tracked transition and transaction costs related to the Dominion-Questar merger and has reported these costs in its Integration Progress Reports in Docket No. 16-057-01. This adjustment includes the transition related costs but excludes transaction related costs pursuant to the Settlement Stipulation in Docket No. 16-057-01.

Paragraph 38 of the merger stipulation states, "Any transition or integration expenses arising from the Merger will not be deferred for future recovery from customers and will be expensed by Dominion Questar Gas and its affiliates as incurred during the transition period. Dominion Questar Gas' revenue requirement for the purpose of developing distribution non-gas rates will be evaluated in the next general rate proceeding, and that filing shall identify all transitions costs, if any, in the base period and the test period. Transition or integration costs that are capitalized and not expensed, including, but not limited to, information technology investments in new hardware and software, including related costs, to convert, conform, and/or integrate Questar Corporation and subsidiaries' systems into and with Dominion's systems, will be itemized and disclosed in the next general rate case. Dominion Questar Gas will have the burden of proof to show that the transition or integration costs are reasonable and result in a positive net benefit to customers."

Transition Costs

Dominion Energy

Utah - Dec 2018 Adjusted Avg Results
12 Months Ended : Dec-2018

Transition Costs 12 Months Ended : Dec-2018

	Α	В	С	D	E Column E Less Less Column B
_	Transition Costs - GL Account 930205				Adjustment
1 2 3 4	Retention Voluntary severance program Involuntary severance program Total Transition Costs				- 1/ - 1/ 204,311 204,311
	Utah Adjustment Wyoming Adjustment Total				197,596 6,714 204,311

1/ Costs include directly assignable costs and allocated corporate costs.

BAD DEBT EXPENSE REMOVAL

In Docket No. 01-057-14, the Company proposed to account for bad-debt expense related to SNG and Commodity revenues in the 191 Account. This was adopted by the Commission in the final order in that docket; therefore, only the DNG portion of bad debt has been included in the calculations of the Results of Operations. The bad debt expense recorded in Account 904 includes all components of bad debt. This adjustment annualizes the DNG portion of bad debt experienced during 2016 to the 3-year average rate of bad debt. This methodology was agreed to and used in Docket No. 02-057-02, Docket No. 07-057-13, Docket No. 09-057-16, and Docket No. 13-057-05. Bad debt is properly recognized as a reduction to revenues. A bad debt ratio of 0.20% (net write-offs to total revenue) is used in this Results of Operations.

Average Bad Debt Removal Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Capital Structure : ORDERED CAP STR 13-057-05

		Bad Debt Ratio Adjustment
1	Utah	255,745
2	Wyoming	(23,829)
3 4	Total	231,917
5		
6	Bad Debt %	0.24% 1/
7		0.2 1,0 1,
8		
9 SNG and	d Commodity of acc 904 Removal	
10		
11		SNG
12 904.1	Uncollectible Accounts	
13	Utah	(212,318)
14	Wyoming	0
15	Total	(212,318)
16 17 904.2	Uncollectible Accounts	Commodity
18	Utah	(752,545)
19	Wyoming	(732,349)
20	Total	(752,545)
21		(: 52,6 :0)
22 Total 904	1	(732,946)
		, , ,

Bad Debt

^{1/} See Page 2, Column E, line 25

Average Bad Debt Removal Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

1	Capital Structure : ORDERED CAP STR 13-057	05	В	С	D	E
2 3 4 5 6	904 Uncollectible Accounts	Dec-18 3 Year Average Bad Debt Ratio Adjustment	Adjustment	<u> </u>	U	Е
8	Utah	255,745	255,745			
9	Wyoming	(23,829)	(23,829)			
10	Total	231,917	231,917			
11 12						
	Revenues are lagging the Charge Offs by 6 Months	S.	12 MONTHS	12 MONTHS	12 MONTHS	
14	6 Months af aging is required from time of billing to	Charge Off.	2016	2017	2018	3 YR AVERAGE
15						
16 17						
	CHARGE OFFS (ACC 144004) Dec of Each Year		3,798,538	3,316,136	4,096,586	3,737,087
19	COLLECTED (ACC 144005) Dec of Each Year		(1,689,278)	(1,683,522)	(1,532,440)	(1,635,080)
	NET CHARGE OFFS		2,109,260	1,632,614	2,564,147	2,102,007
21	HISTORICAL BOOKED SYSTEM REVENUES (GF	DEV BACK) Jupo of Foob Voor	914,522,581	890,627,732	844,389,695	883,180,002
	NET CHARGE OFFS	KET BACK) Julie of Each Teal	2,109,260	1,632,614	2,564,147	2,102,007
24			_,,	1,,- 1	_,,	_,,
25	% of Uncollectible Accounts to Total Revenues		0.23%	0.18%	0.30%	0.24%
	Adjustment to Reflect change in Security Deposits Adjusted % of Uncollectible Accounts to Total Reve	nue				0.24%
2 <i>1</i> 28	Adjusted % of Officonectible Accounts to Total Reve	enues				0.24 /6
29						
30			UT Distribution Non Gas		373,167,099	
31 32			WY Distribution Non Ga 3 YR BAD DEBT AVG F		12,883,405 0.24%	
32 33			3YR Average UT DNG E		888,154	
34			3 YR Average WY DNG		30,663	
35						
36 37			Less Booked System U ⁻ Less Booked System W		632,409 54,492	
38			SYSTEM ADJUSTMEN		686,901	
39			S. STEM ABOUT MEN	•	330,301	
40			Utah		255,745	
41			Wyoming		(23,829)	
42			System Adjustment		231,917	
ı						

INCENTIVE PLANS

In accordance with previous Commission orders in Docket No. 93-057-01 and 99-057-20, DEU has removed, for ratemaking purposes, incentive compensation expenses related to financial goals that were either paid directly by DEU or allocated from Dominion Energy Services (DES or Corp) for incentive payouts. Because the incentive plan payouts vary from year to year, a three-year average of payouts related to operating goals has been used in the calculation of normalized incentive plan expenses.

Incentive Compensation

Dominion Energy

Utah - Dec 2018 Adjusted Avg Results

Incentives

12 Months Ended : Dec-2018

Incentive Compensation
Removal of Financial Based Payouts

	Α		В
1	Questar Corporation	1/	(1,550,972)
2	Questar Gas	1/	(867,749)
3	Total		(2,418,721)
4	Utah		(2,339,236)
5	Wyoming		(79,485)
	Total		(2,418,721)
1/	See Workpaper A		

Incentive Compensation Dominion Energy

Utah - Dec 2018 Adjusted Avg Results

12 Months Ended : Dec-2018

Workpaper A

	Α	В	С	D	E
		AIP Exp	ense by labor cat	egory	
	Total Payout	Officers	Management	Non-mgmt	Total
1	DES	15,385,529	15,914,692	37,564,549	68,864,770
2	QGC	0	1,852,701	5,678,156	7,530,857
	Allocated				
3	DES	964,979	1,136,618	2,682,664	4,784,261
4	QGC	0	777,372	2,382,675	3,160,047
	Financial % of AIP				
5	DES	50%	35%	25%	
6	QGC	0%	35%	25%	
	Financial Goals to exclude				
7	DES	482,490	397,816	670,666	1,550,972
8	QGC		272,080	595,669	867,749
9	Total	482,490	669,897	1,266,335	2,418,721

EVENT TICKETS

During 2018, DEU incurred expenses for tickets to sporting events at the Vivint Smart Home Arena. During this period, all of the tickets were used in a DEU employee-recognition plan. That is, those employees who had performed in an exemplary manner were awarded tickets to the games. No tickets were used for marketing or other purposes. Pursuant to the stipulations in Docket Nos. 99-057-20, 02-057-02, 07-057-13, 09-057-16, and 13-057-05 the portion of these expenses related to employee recognition is allowed in rates. As such, no adjustment is necessary.

Dominion Energy Utah Annual Results of Operations 2018 Page 51 of 71

Event Tickets Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

1	Sporting Events
2	
3	
4	
5	
6 Total Expenses	-
7	
8 Utah Adjustment	-
9 Wyoming Adjustment	-

Event Tickets Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Event Tickets

A B C D

1 2	Total Disallowed Corp Sporting Event	s Expense	-	
3 4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Ámount
6				
7	Allocated to			
8	Percent to	55.12%		
9	Total to	-	-	-
10				
11				
12	Total Disallowed Sporting Events Expense			\$0
13				
	Total Expenses			\$0
15	Escalation Factor			
16	Total Adjustment			\$0
17				
18	Utah Adjustment			\$0
19	Wyoming Adjusment			\$0
20	Total			\$0

Event Tickets Dominion Energy

Utah - Average Adjusted Results Of Operations 12 Months Ended : Dec-2018

SPORTING EVENT TICKETS

С D E F В G Н

				Direct		Allocated fr	om Corp
Vendor		Allocated from	Based on	Employee	Mkting	Employee	Mkting
	Direct	Corp	2018 Data	Recognition	PR	Recognition	PR
1 Energy Solutions Arena	0	0	100.00%	0	0	0	0
2 Utah Jazz	0	5,260	100.00%	0	0	5,260	0
3 Real Salt Lake	0	0	0.00%	0	0	0	0
4						5,260	0
5 Total	0	5,260		0	0		
6							
7							
8							
9 Tickets Used	for Employee R	Recognition - % Cal	culation 2017		2018		Employee Re
10							
11	Employee				Jazz Tickets		328
12	Recognition	Pub. Relations	Total				
13 Jazz Tickets	352	0	352		Total Tickets		328
14 Real Salt Lake	0	0	0				
15 Total Tickets	352	0	352		Percentage		100.00%
16 Total Percentage:	100.00%	0.00%	100.00%		_		

ADVERTISING

Consistent with the Commission order in Docket No. 93-057-01, an adjustment has been made to decrease expenses for the 12 months ending December 31, 2018 by removing all of the advertising expenses related to promotional, and institutional advertising expenses.

Advertising Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Advertising

	Account	Туре	
1	909003	Promotional Advertising-Dealer	\$0
2	909005	Adv Exp - Parade of Homes	\$6,000
3	930100	General Advertising Expenses	\$0
4	930101	Institutional Advertising	\$0
5	930102	Prinancial Advertising	\$0
7			
_			
8			
9		Total	6,000
		Total	6,000
9		Total	6,000
9 10		Total Adjustment	6,000
9 10 11			<u>, </u>
9 10 11 12	909		<u>, </u>

Advertising Dominion Energy

Utah - Dec 2018 Adjusted Avg Results

12 Months Ended : Dec-2018

Advertising Adjustment

		Α	B Direct	С	D	E	F	
,	Account	Туре	Charges QGC	Allocated From DES	Allocated From Corp	Total (B+D)	Removed Amount	
_	909003	Promotional Advertising-Dealer	\$0	\$0	\$0	\$0	\$0	•
2	909005	Adv Exp - Parade of Homes	6,000.00	\$0 \$0	\$0 \$0	\$6,000	\$6,000	
3	930100	General Advertising Expenses	\$0	\$0	\$0	\$0	\$0	1/
4	930101	Institutional Advertising	\$0	\$0	\$0	\$0	\$0	1/
5	930102	Financial Advertising	\$0	\$0	\$0	\$0	\$0	
7								•
8		Total	\$6,000	\$0	\$0	\$6,000	\$6,000	
9								
10								•
11		Adjustment					(6,000)	
12								
13		Utah Adjustment					(5,804)	
14		Wyoming Adjustment					(196)	
15		Total Adjustment					(6,000)	-

^{1/} Workpaper 1

Advertising Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Workpaper 1

Institutional Advertising

	Α	В	С	D
1	Total Corp Institutional Advertising		-	
2				
3				
4		Allocation	Allocated	Adjustment
5	Company and Allocation Amounts	Calculations	Amount	Amount
6				
7	Allocated to			
8	Percent to	49.10%	ı	
9	Total to	-	\$0	\$0
10				
11				
12				
13	Gene	eral Advertising Expenses		
14				
15	Total Corp General Advertising Expens	es	-	
16				
17		Allocation	Allocated	Adjustment
18	Company and Allocation Amounts	Calculations	Amount	Amount
19	_			

DONATIONS AND MEMBERSHIPS

In the final order for Docket 93-057-01, the Commission prescribed which types of donations, memberships, and governmental costs are recoverable in rates. This adjustment identifies and removes similar entries which were booked during the 12 months ending December 31, 2018 and those expenses which were allocated from Dominion Energy Services.

Donations and Memberships Adjustment Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

1	Don & Membership
2	
3 Questar Corporation Allocated	(\$127,060)
4 Questar Gas	(\$19,871)
5 Total	(\$146,932)
6	
7	
8	
9 Utah Adjustment	(\$142,103)
10 Wyoming Adjustment	(\$4,829)
11 Total	(\$146,932)

Donations and Memberships Adjustment Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Donations and Memberships Adjustment Questar Corp & Dominion Energy Services Allocation

	Α		В	С	D	
					Dec-18	
		Description	Total Amount	Allocation %	Allocated Amount	
1	Industry	Associations				
2	921000	Tax Executives Institute	450	-	-	
3	921000	Utah Taxpayers Association	2,500	-	-	
4	921000	Wyoming Taxpayers Association	-	-	-	
5	921000	Government Relations Dept - Labor & Overhead	224,784	52.89%	118,881	
6	921000	Government Relations Dept - A&G	12,861	52.89%	6,802	
7	921000	Utah Foundation	2,500	55.12%	1,378	
8		Total	243,095		127,060	
9						
10	Total Adj	ustment			(127,060)	

Donations and Memberships Adjustment Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Donations and Memberships Adjustment Questar Gas

A B C D

	Account	Description	Amount	% Applicable to
			2018	
1	923000	Holland and Hart	0	100.00%
2	923000	NES Inc	0	100.00%
3	921000	Junior Achievement	0	100.00%
4	908	Golf Tournament	8,755	100.00%
5	930200	AGA Expenses relating to Lobbying	11,117	100.00%
6				
7				
8				
9				
10		Total	19,871	
11		Adjustment	(\$19,871)	
12				
13		Utah Adjustment	(\$19,218)	
14		Wyoming Adjustment	(\$653)	
15		Total	(\$19,871)	
16				

RESERVE ACCRUAL

The reserve accrual includes legal liabilities associated with the Company's self-insurance program as per the stipulation in Docket 07-057-13. The reserve accrual amount is calculated based on a five-year average of actual payments made.

Reserve Accrual Adjustment Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

Reserve accrual

Reserve Accrual

	Nesel Ve Accidal					
	Α					
1	2014 Legal Payment	\$0				
2	2015 Legal Payment	\$34,800				
3	2016 Legal Payment	\$215,113				
4	2017 Legal Payment	\$107,195				
5	2018 Legal Payment	\$355,584				
6	Total	\$712,692				
7	5 Year Average	\$142,538				
8						
9						
10	Legal Accruals for 12 Months Ended Dec 2018	\$645,691				
11		(*				
12	Adjustment (Accrual Less 5 Yr Average Actual Payments)	(\$503,153)				
13						
14 15	Utah Allocation	(¢406 640)				
16		(\$486,618) (\$16,535)				
17	Wyoming Allocation					
17	Total	(\$503,153)				

LABOR ADJUSTMENT

This adjustment is in accordance with the methodology used by the Company in Docket 93-057-01. Included in the labor calculation is a capitalization ratio, which is a measure of the portion of labor and overhead costs that are capitalized and not currently expensed by Commission order. The Company has used a five-year average of this ratio for stating results of operations.

Labor Annualization Calculations 12 Mos Dec-2018

Dec-18

1			
2			Total
3	Base Pay		Actual
4	Including Allowed Time		Amount
5	Capital	\$	27,864,481
6	Intercompany & Allocated Charges		311,991
7	Expense		27,214,257
8	Other		2,374,197
9	Total Base Labor	\$	57,764,926
10			
11	Incentive Compensation		7,258,770
12	Total Labor	\$	65,023,696
13			
14	Expense		27,214,257
15	Incentive Accrual Expense		4,261,581
16	Other		-
17	Total Base Labor Expensed		31,475,838
18	·		
19			
20	Overhead Components		
21	Other Than Payroll Taxes		
22	Pension Plan		(5,445,794)
23	Heathcare		11,654,661
24	401K		2,020,671
25	Post Retirement		(1,069,024)
26	Allowed Time		288,492
27	Other		1,277,653
28	Total Overhead		\$8,726,659
29			. , ,
30	Overhead Expensed		\$4,694,050
31	· · · · · · · · · · · · · · · · · · ·		, , , , , , , , , , , , , , , , , , , ,
32	Total Labor & Overhead		\$73,750,355
33			*************************************
34	Total Labor & Overhead Expensed		\$36,169,888
35			*************************************
36	Expense / Capitalization Ratio		
37	\1 5-Year Average 2014-2018 Annual Capitalization Ratio	52.57%	\$38,769,012.33
38	\2 Actual 12 Months 2018 Capitalization Ratio	49.04%	\$36,169,887.85
39	The state of the s	1010 170	400,100,001100
40			
41	Labor Adjustment		\$2,599,124.48
42	auver riajustilistis		Ψ <u>2,000,127.70</u>
43	Utah	96.74%	2,514,457
43 44	Wyoming	3.26%	2,514,457 84,667
44	vv yorning	J.ZU/0	04,007

Tax Reform Surcredit 2

This adjustment is needed to account for the impacts of the "Tax Cut and Jobs Act" signed into law January of 2018. Per the commission order in Docket No. 17-057-16 the company created the surcredit to return the income tax reduction benefits to customer until new rates are approved in the next general rate case. On June 1, 2018, the PSC issued an Order Memorializing Bench Ruling Approving Settlement Stipulation ("Order") in Docket No. 17-057-16 resulting in a surcredit relating to a reduction of the federal income tax rate from 35 percent to 21 percent. In Paragraph 2 of the Settlement Stipulation's Terms and Conditions, parties agreed that, effective August 1, 2018 through July 31, 2019, Dominion Energy Utah ("DEU") shall provide to customers twelve monthly tax-related utility billing surcredits to return excess income taxes DEU collected between January 1, 2018 and May 31, 2018, plus any carrying charges ("Tax Reform Surcredit 2"). Because the surcredit did not take effect until August 1 of 2018, this adjustment is needed to accurately reflect the reduction in revenue from January to June of 2018.

Tax Reform Entries and Interest January - May 2018						
	Α	В	C	D	E	G
				1/	Cumulative	Total Adjustmer
		Beginning	Tax Credit	Interest	Month End Balance	
Line	Month	Balance	Entry	(C) X Interest Rate	B + C + D	E
1	January		(3,033,501)	(10,592)	(3,044,093)	
2	February	(3,044,093)	(2,594,202)	(19,687)	(5,657,982)	
3	March	(5,657,982)	(1,977,971)	(26,662)	(7,662,615)	
4	April	(7,662,615)	(1,112,038)	(29,907)	(8,804,560)	
5	May	(8,804,560)	(649,941)	(32,224)	(9,486,726)	(9,486,72

^{1/} The rate specified in section 8.07 was 4.19% in January through March, and 4.09% in April and May.

DOMINION ENERGY UTAH CAPITAL STRUCTURE

Attached is the company's ordered capital structure for the 12 Months ending December 31, 2018.

1,149,513,000

Capital Structure Dominion Energy Utah - Dec 2018 Adjusted Avg Results 12 Months Ended : Dec-2018

22 TOTAL CAPITAL

	A	В	С	D
	CAPITAL COMPONENT	Actual Weight	Cost	Weighted Cost
1 2 3	Long Term Debt Common Equity Weighted Cost of Capital	47.93% 52.07% 100.00%	5.25% 9.85% _	2.51% 5.13% 7.64%
	PRE TAX RATE OF RETURN			Waterland
	CAPITAL COMPONENT			Weighted Cost
4	Common Equity			5.13%
5	Effective Tax Rate		<u>-</u>	24.75%
6	Pre-Tax Equity Return (Line 4/(1-Line 5)			6.82%
7	Long Term Debt		=	2.51%
8	Total Pre-tax Rate of Return (Line 6+Line 7)			9.33%
	LONG-TERM DEBT		0	RDERED CAP STR 13-057-0
	Bonds - Long Term			559,500,000
	Unamort Loss on Reacq Debt			(4,542,000)
	Unamortized Debt Expense Notes Paybles-Outside Companies			(3,957,000)
	TOTAL LONG-TERM DEBT		-	551,001,000
	LONG TERM DEBT COSTS			
14	Interest - Long term Debt			28,072,750
	Amortization of Debt Discount & Expense			830,500
16	TOTAL LONG TERM DEBT COSTS		-	28,903,250
17	LONG-TERM DEBIT COST %			5.25%
	COMMON EQUITY			
18	Common Stock Issued			22,974,000
	Premium on Common Stock			279,453,000
	Unappropriated Ret. Earnings		-	296,085,000
21	TOTAL COMMON EQUITY			598,512,000

Forecast & Actual 12 months ending December 2018

	(A)	(B) Forecast	(C) Historical	(D)	(E)	
	Description	12 Months Dec-18	12 Months Dec-18	Difference (\$)	Difference (%)	
1	NET INCOME SUMMARY					
2	Utility Operating Revenue					
3	System Distribution Non-Gas Revenue	345,709,653	339,792,411	(5,917,241)	-1.74%	
4	System Supplier Non-Gas Revenue					
5	System Commodity Revenue					
6 7	Pass-Through Related Other Revenue General Related Other Revenue	4,697,009	5,140,343	443,334	8.62%	
8	Total Utility Operating Revenue	350,406,662	344,932,755	(5,473,907)	-1.59%	
9	Utility Operating Expenses					
10	Gas Purchase Expenses					
11 12	Utah Wyoming					
13	Total	0	0	0	0.00%	
1.1	OSM Evpances					
14 15	O&M Expenses Production	(894,645)	(855,730)	38,915	-4.55%	
16	Distribution	51,493,940	54,210,927	2,716,987	5.01%	
17	Customer Accounts	16,899,480	12,679,838	(4,219,642)	-33.28%	
18	Customer Service & Information	3,428,550	3,090,629	(337,921)	-10.93%	
19	Administrative & General	49,945,558	47,062,630	(2,882,928)	-6.13%	
20	Total O&M Expense	120,872,883	116,188,294	(4,684,589)	-4.03%	
21	Other Operating Expenses					
22	Depreciation, Depletion, Amortization	67,074,662	71,190,855.01	4,116,193	5.78%	
23 24	Taxes Other Than Income Taxes Income Taxes	21,828,026 25,667,609	23,183,811 24,259,828	1,355,786 (1,407,782)	5.85% -5.80%	
25	Total Other Operating Expenses	114,570,297	118,634,494	4,064,197	3.43%	
26	Total Utility Operating Expenses	235,443,180	234,822,788	(620,393)	-0.26%	
27	NET OPERATING INCOME	114,963,482	110,109,967	(4,853,515)	-4.41%	
28	RATE BASE SUMMARY					
29	Net Utility Plant					
30	101 Gas Plant In Service	2,870,160,166	2,827,220,372	(42,939,794)	-1.52%	
31	105 Gas Plant Held For Future Use	5,037	1,889	(3,148)	-166.67%	
32	106 Completed Construction Not Classified	25,918,824	32,253,220	6,334,396	19.64%	
33	108 Accumulated Depreciation	(679,016,531)	(726,783,766)	(47,767,236)	6.57%	
34 35	111 Accumulated Amort & Depletion254 Other Regulatory Liabilities	(5,618,699) (423,191,240)	(5,622,184) (425,572,150)	(3,485)	0.06%	
36	Total Net Utility Plant	1,788,257,557	1,701,497,381	(86,760,177)	-5.10%	
37	Other Rate Base Accounts					
38	154 Materials & Supplies	24,979,631	24,939,498	(40,133)	-0.16%	
39	164-1 Gas Stored Underground	0	0			
40	165 Prepayments	3,533,629	2,811,705	(721,924)	-25.68%	
41	190008 Accum Deferred Income Tax Federal	2,316,787	32,417,995	30,101,208	92.85%	
42	190008 Accum Deferred Income Tax State	547,323	7,671,262	7,123,939	92.87%	
43 44	235-1 Customer Deposits 252 Contributions in Aid of Construction	(6,563,506) (10,174,776)	(5,358,805) (10,620,979)	1,204,701 (446,203)	-22.48% 4.20%	
45	253-1 Unclaimed Customer Deposits	(34,661)	(36,351)	(1,690)	4.65%	
46	255 Deferred Investment Tax Credits	(13,856)	(26,557)	(12,701)	47.83%	
47	282 Accum Deferred Income Taxes	(335,482,173)	(308,723,919)	26,758,253	-8.67%	
48	Working Capital - Cash	1,936,760	1,886,599	(50,161)	-2.66%	
49	Total Other Rate Base Accounts	(318,954,841)	(255,039,552)	63,915,289	-25.06%	
50	TOTAL RATE BASE	1,469,302,716	1,446,457,828	(22,844,888)	-1.58%	
51	RETURN ON RATE BASE	7.82%	7.61%			
52	RETURN ON EQUITY	10.20%	9.79%			

